



# **NIGERIAN NATIONAL PETROLEUM CORPORATION**

## **MONTHLY PETROLEUM INFORMATION**

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**FOURTH QUARTER 2005**



# SUMMARY OF OIL AND GAS INDUSTRY ACTIVITIES FOR THE FOURTH QUARTER, 2005

## 1.0 EXPLORATORY/DRILLING ACTIVITIES

During the Fourth Quarter 2005, a total number of thirty seven (37) wells were drilled by seven (7) Oil Producing companies in Nigeria. Out of these wells, thirty-two (32) were Development, three (3) Exploratory and two (2) were Appraisal. Of the Development wells, twenty (20) were completed, Twelve (12) were in Drilling Progress. The three Exploratory wells were in drilling stage. Drilling was in progress on one (1) appraisal well while the remaining one (1) was abandoned. (See table 1 for more details)

## 2.0 CRUDE OIL AND CONDENSATE

### 2.1 Production:

Total Crude Oil and Condensates produced in Fourth Quarter 2005 stood at 236,319,395 barrels averaging 2.569 million barrels per day (mbd). Shell Petroleum Development Company (SPDC) had the highest production of 81,714,420 barrels or 888,200 barrels per day, which is 34.58% of the three (3) months total production. Mobil came second with the production level of 59,269,104 barrels (644,229 b/d), which is 25.08% of the total production. Chevron had the production level of 32,263,110 barrels (350,686 b/d) while Elf had 20,485,655 barrels (222,670 b/d) with 13.65% and 8.67% percentage contribution to the Fourth Quarter 2005 total production respectively.

The Oil Producing Companies with their Production figures, average daily production and percentage in descending order are shown below. (See table 3 for more details).

Table (a) CRUDE OIL PRODUCTION BY COMPANY

Company	Quantity (barrels)	Ave Daily Prod.( B/D)	Percentage Share (%)
Shell	81,714,420	888,200	34.58
Mobil	59,269,104	644,229	25.08
Chevron	32,263,110	350,686	13.65
Elf	20,485,655	222,670	8.67
NAOC/Philips	15,490,983	168,380	6.56
Addax	6,883,602	74,822	2.91
NPDC/AENR	5,091,728	55,345	2.15
Continental Oil	3,028,006	32,913	1.28
NAE	2,679,812	29,128	1.13
Pan Ocean	2,270,668	24,681	0.96
Moni pulo	1,572,671	17,094	0.67
SNEPCO	1,566,520	17,027	0.66
Texaco	1,248,654	13,572	0.53
AENR	1,128,505	12,266	0.48
NPDC	446,628	4,855	0.19
EPGA/CONOCO	344,263	3,742	0.15
Cavendish Petroleum	305,748	3,323	0.13
AMNI	179,295	1,949	0.08
CONOIL	169,349	1,841	0.07
Niger Delta Pet. Resources	141,028	1,533	0.06
DUBRI	37,425	407	0.02
Atlas	2,221	24	0.00
<b>TOTAL</b>	<b>236,319,395</b>	<b>2,568,689</b>	<b>100</b>

In the Crude Oil Production Streams slate, Bonny Light had the highest production figure of 42,084,538 barrels, an average of 457,441 barrels per day or 17.81% of the total crude stream. This was followed by Qua-Iboe Light with Production figure of 38,180,676 barrels, an average of 415,007 barrels per day or 16.16%. Forcados Blend came third with production figure of 36,977,400 barrels, an average of 401,928 barrels per day or 15.65%. Oso condensate accounted for 6,810,809 barrels (74,031 b/d) representing 2.88% of the total crude oil streams produced in the Quarter under review. (See table 3 for more details).

Crude Oil streams with corresponding production level, average daily production and percentage contribution to total production in descending order are given below.

**Table b CRUDE OIL STREAM WITH PERCENTAGE (%) CONTRIBUTIONS AND DAILY PRODUCTION AVERAGES IN FOURTH QUARTER 2005**

<b>Crude Stream</b>	<b>Quantity (barrels)</b>	<b>Ave Daily Prod.( B/D)</b>	<b>Percentage Contribution (%)</b>
<i>Bonny Light</i>	42,084,538	457,441	17.81
<i>Qua-Iboe Light</i>	38,180,676	415,007	16.16
Forcados Blend	36,977,400	401,928	15.65
<i>Escravos Light</i>	28,714,754	312,117	12.15
<i>Brass Blend</i>	17,476,505	189,962	7.40
<i>Yoho (AF)</i>	14,277,619	155,192	6.04
<i>Amenam (AF)</i>	11,245,378	122,232	4.76
<i>EA Crude (AF)</i>	11,042,686	120,029	4.67
<i>Amenam Blend</i>	6,921,858	75,238	2.93
<i>Oso Condensate</i>	6,810,809	74,031	2.88
<i>Antan Blend</i>	6,231,458	67,733	2.64
<i>Okono</i>	5,091,728	55,345	2.15
<i>Pennington Light</i>	4,276,660	46,485	1.81
<i>Abo</i>	2,679,812	29,128	1.13
<i>OKWB</i>	1,909,467	20,755	0.81
<i>Bonga</i>	1,566,520	17,027	0.66
<i>Ukpokiti</i>	346,484	3,766	0.15
<i>Obe</i>	305,748	3,323	0.13
<i>Ima</i>	179,295	1,949	0.08
<b>TOTAL</b>	<b>236,319,395</b>	<b>2,568,689</b>	<b>100.00</b>

## 2.2 Crude Oil and Condensate Lifting

The total Crude Oil and Condensate lifted for domestic purposes and export in the Fourth Quarter of 2005 stood at 244,686,938 barrels, which averaged 2.660 million barrels per day. Crude oil production quota for Nigeria which was 2.265 mbd as at June ending 2005 increased to 2.306 mbd by July 05 2005. This increase as agreed by OPEC was to satisfy increasing global demand and douse market volatility with attendant high prices. Nigerian National Petroleum Corporation (NNPC) lifted 120,850,639 barrels (49.39%) of the total lifting during the Quarter for domestic utilization and export. Of the lifting made by NNPC, 76,978,724 barrels were exported for Federation Account, while the balance of 43,871,915 barrels were lifted for domestic purposes. This is made up of 23,540,918 barrels supplied to domestic refineries and 20,330,997 barrels as PPMC export. The Joint Venture, Production Sharing, Service Contract and Independent/Sole Risk Oil Companies lifted 123,836,299 barrels or 50.61% of the total lifting for export. Out of this quantity exported by the Oil Producing Companies, the six (6) Joint Venture Companies exported 107,047,292 barrels or 43.75%. Addax, a PSC, exported 4,775,104 barrels or 1.95% and Service contract company exported 1,756,127 barrels or 0.72%. The balance of 10,257,776 barrels or 4.19% was lifted for export by the Independent/Sole Risk Oil companies. (See Table 4).

## 2.3 Alternative Funding Joint Venture/Carry Crude Oil Lifting:

In the Fourth Quarter of 2005, 38,228,935 barrels of crude oil were lifted by both NNPC and four (4) Oil Producing Companies namely: Shell, Mobil, Elf and Chevron. Of this, Shell, Mobil, Elf and Chevron lifted 25,998,288 barrels or 68.01% while NNPC lifted 12,230,647 barrels or 31.99%. The total lifting of 25,998,288 bbls was part of total JV lifting of 107,047,292 bbls. while 12,230,647 barrels was part of 76,978,724 barrels exported by NNPC for the Quarter. ( See table 4 and the table below for more details)

**Table c Alternative funding/Carry Crude oil lifting.**

<b>Crude stream</b>	<b>Beneficiary</b>	<b>Quantity (Barrels)</b>	<b>Percentage Share (%)</b>
<b>EA</b>	Shell	7,379,674.00	66.06
	NNPC	3,791,530.00	33.94
	<b>Sub-Total</b>	<b>11,171,204.00</b>	

YOHO	Mobil	9,827,449.00	67.44
	NNPC	4,745,052.00	32.56
	<b>Sub-Total</b>	<b>14,572,501.00</b>	
AMENAM	Elf	7,841,165.00	67.98
	NNPC	3,694,065.00	32.02
	<b>Sub-Total</b>	<b>11,535,230.00</b>	
ESCRAVOS	Chevron	950,000.00	100.00
	<b>Sub-Total</b>	<b>950,000.00</b>	
	<b>Companies</b>	<b>25,998,288.00</b>	68.01
	NNPC	12,230,647.00	31.99
	<b>Total</b>	<b>38,228,935.00</b>	100.00

Source: COMD

- 2.4 Crude Oil Export by Destination:** In the Fourth Quarter of 2005, a total volume of 222,093,648 barrels of Crude Oil and Oso Condensate were exported by NNPC and Oil Producing Companies to five (5) major regions of the World: North America 121,110,220 barrels or 54.53%; Europe 38,592,209 barrels or 17.38%; Asia and Far East 33,027,030 barrels or 14.87%; South America 15,244,508 barrels or 6.86%. The remaining 14,119,681 barrels or 6.36% were exported to some countries in South Africa. (See Table 5 and figure 2).
- 2.5 Federation Account Crude Oil Export Receipts:** The total crude Oil exported by NNPC in the Fourth Quarter of 2005 for Federation Account was 76,978,724 barrels at a value of US\$4,477,031,601.25 . The export sales reflect an average weighted price of US\$58.1593 per barrel. There was a decrease of US\$4.38 per barrel or 7.01% when compared with the US\$62.5413 per barrel recorded in Third Quarter of 2005. (See Table 6a and figure 3a)

### 3.0 NATURAL GAS

#### 3.1 Natural Gas Production and Utilization:

A total volume of 548.208 Billion Standard Cubic Feet (BSCF) of natural gas was produced by nine (9) Oil Producing Companies in the Fourth Quarter of 2005. Out of the quantity produced, 232.103 Bscf or 42.33% was flared while the remaining 316.105 barrels ( 57.67%) was utilized as follows: 142.566 Bscf or 26.01% was sold to third parties (this included gas sold to NGC), 81.936 Bscf or 14.95% was re-injected, while 47.396 Bscf or 8.65% was for LNG feedstock. EPCL took 14.560 Bscf (2.65%) and 2.502 Bscf (0.46%) as LPG/NGL feedstock and fuel gas respectively. The Oil Producing Companies used 20.280 Bscf or 3.70% as fuel gas and 6.864 Bscf or 1.25% as gas lift to enhance condensate production. (See Table 7).

#### 3.2 Federal Government Receipts from Gas Export:

The sum of US\$102.657 million was realized from export sales of 202,223.80 Metric Ton of NGL and LPG from Mobil and Chevron respectively by NNPC on behalf of Federal Government. The sale represents Federal Government Equity share in Mobil and Chevron Joint Ventureship.. Similarly, a total sum of US\$69.542 million was realized from the export sales of 94.238 million BTU of LNG feedstock, representing Federal Government Equity shares in Shell, Elf and Agip Joint Ventureship. A total revenue of US\$172.199 million was realized from Gas export sales in the Quarter under review. (See Table 6b and figure 3b).

- 3.3 Nigerian Gas Company (NGC) Gas Sales and Transmission:** A total volume of 50.068 Billion Standard Cubic Feet (BSCF) of natural Gas was sold at a realizable price of ₦2,757.59 million during the Fourth Quarter of 2005. However, actual revenue received was ₦2,060.95 million. This revenue includes part of previous years outstanding debt. The Company also transmitted 1.1122 million Standard Cubic Feet of natural gas to third parties for realizable revenue of ₦291.824 million. The actual revenue received from gas transmission in the Fourth Quarter 2005 was ₦123.3 million. (See Table 8a and 8b).

- 3.4 Joint Venture Domestic Gas Sales:** Shell Petroleum Development Company (SPDC) sold 37.063 Billion Standard Cubic Feet (Bscf) of natural gas for ₦556.369 million on behalf of Joint Venture Partners (NNPC 55%, Shell 30%, Elf 10% and Agip 5%). (See Table 9a).

- 3.5 **Joint Venture Export Gas Sales:** Agip and Shell sold a total 98.093 Billion Standard Cubic Feet (BSCF) of natural gas as feed stock to NLNG at a sum of US\$72.603 million in the Fourth Quarter. (See Table 9b).

## 4.0 REFINERY OPERATIONS

- 4.1 **Crude Oil Balance:** In the Fourth Quarter 2005, the three local refineries (KRPC, PHRC and WRPC) had 578,881 mt of crude oil as opening stock and received 2,554,915 mt of crude oil into their systems, this includes foreign crude oil (Basra Light). The total crude oil available for processing, therefore, stood at 3,133,796 mt. Out of this, 2,692,719 mt of crude oil was processed into petroleum products. The closing stock at the end of the Quarter was 441,077 mt of crude oil. The average daily throughput for each refinery in metric tons per day was: KRPC – 4,838; PHRC – 13,554 and WRPC – 10,877; (see Table 10); thus leaving their respective capacity utilization for the Quarter as 32.24%, 47.41% and 64.39% respectively. (See figure 5).
- 4.2 **Production Returns:** The three (3) refineries – KRPC, PHRC and WRPC produced 2,399,303 mt of intermediate and finished products as against a volume of 2,282,612 mt evacuated by PPMC during the quarter (See Table 13). The Drum Plant in KRPC produced a total of 4,290 lube oil drums and out of this 4,295 drums were evacuated during the Quarter.
- 4.2.1 **Refinery Fuel and Loss:** During the Quarter, the three (3) refineries recorded 289,851 mt of products as refinery fuel and loss, which was 10.76% of the total crude processed by the refineries. 228,989 mt (8.50%) of various products was used as fuel, while 42,343mt (1.57%) was the quantity of gas flared. The remaining 18,519 mt (0.69%) was recorded as losses (See Table 14).

## 5.0 DOMESTIC PETROLEUM PRODUCTS DISTRIBUTION:

During the Fourth Quarter 2005, the Major and Independent Petroleum Products Marketing Companies distributed a total of 3,058.75 million litres of different petroleum products. This showed a decrease of 385.78 million litres or 11.20% when compared with the total volume distributed in the Third Quarter, 2005 (3,444.53 million litres). The Major Petroleum Products Marketing Companies sold 1,784.05 million litres (58.33% of the total sales) of petroleum products, while the Independent Petroleum Products Marketing Companies sold the remaining 1,274.69 million litres (41.67% of the total sales). In the petroleum products distribution slate, Premium Motor Spirit (PMS) had the highest figure of 2,029.33 million litres (66.35% of the total) reflecting average daily sales of 22.06million litres. Premium Motor Spirit (PMS) was followed by Automotive Gas Oil (AGO) with total sales figure of 488.35 million litres (15.97%) averaging 5.31 million litres per day. Dual Purpose Kerosine (DPK) came third in the petroleum products distribution slate with total sales figure of 350.20 million litres (11.45%) giving an average daily sales figure of 3.81 million litres. (Table 15, 16, and 17 refer)

Table 1

## Exploration/Drilling Activities by Company - 4th Quarter, 2005

COMPANY	WELL NAME	WELL TYPE	LEASE NO.	NIGERIA COORDINATES (METRES)		DATE SPUDED	DEPTH REACHED (METRES)	MONTHLY PROGRESS (METRES)	WELL STATUS
				EAST	NORTH				
SHELL	SOKU 49	Development	N/A	N/A	N/A	06/05/2005	3,155.29	3,155.29	Completed
	OVHOR9	Development	N/A	N/A	N/A	28/10/2005	3,387.55	3,387.55	Completed
	UTOROGU 33	Development	N/A	N/A	N/A	28/08/2005	2,478.63	2,478.63	Drilling
	ZARAMA7	Development	N/A	N/A	N/A	18/10/2005	2,238.15	2,238.15	Drilling
MOBIL	OSO 62D	Development	OML 70	572,576.93	32,582.17	09/05/2005	4,508.00	-	Completed
	OSO 63H	Development	OML 70	572,298.94	34,594.61	24/09/05	3,563.00	3,563.00	Completed
	OSO 64H	Development	OML 70	572,298.94	34,594.61	21/10/05	4,694.00	4,694.00	Completed
	OSO 65D	Development	OML 70	572,579.11	32,581.07	24/10/2005	5,279.00	5,279.00	Completed
	OSO 66H	Development	OML 70	572,299.70	34,588.80	23/11/2005	5,442.00	5,442.00	Drilling
	ETIM 30B	Development	OML 67	619,319.97	17,302.48	24/09/05	2,659.00	2,659.00	Drilling
	ETIM31B	Development	OML 67	619,319.97	17,301.21	28/09/2005	2,722.00	2,722.00	Completed
	USARI 36C	Development	OML70	591,925.64	26,614.41	16/07/2005	3,521.00	3,521.00	Completed
	CHEVRON	MEJI - 49H	Development	N/A	300,799.00	162,081.00	N/A	2,124.76	2,072.34
MEJI - 50H		Development	N/A	300,797.00	162,081.00	N/A	2,599.94	2,555.75	Completed
MEJI - 51H		Development	N/A	N/A	162,084.00	N/A	3,859.99	3,764.58	Drilling
MEJI -52H		Development	N/A	300,802.00	162,083.00	N/A	3,527.45	3,486.30	Completed
MEJI - 52HST1		Development	N/A	300,802.00	162,083.00	N/A	4,009.64	3,176.32	Completed
OBOKUN - 4		Exploratory	N/A	279,077.80	139,219.21	N/A	2,595.68	2,574.65	Drilling
OBOKUN - 4ST1		Exploratory	N/A	279,077.80	139,219.21	N/A	2,912.97	2,905.96	Drilling
INDA - 8H		Development	N/A	516,049.37	38,543.40	N/A	3,880.10	3,418.33	Completed
INDA - 9H		Development	N/A	516,049.48	38,544.23	N/A	3,371.39	1,997.05	Completed

Table 1 contd.

## Exploration/Drilling Activities by Company - 4th Quarter, 2005

COMPANY	WELL NAME	WELL TYPE	LEASE NO.	NIGERIA COORDINATES (METRES)		DATE SPUDED	DEPTH REACHED (METRES)	MONTHLY PROGRESS (METRES)	WELL STATUS
				EAST	NORTH				
<b>NAOC</b>	IRRI 3	Development	N/A	N/A	N/A	24/04/2005	4,462.00	4,462.00	Completed
	NIMBE S-D	Development	N/A	N/A	N/A	N/A	3,042.00	3,042.00	Completed
	TEBIDABA E1	Development	N/A	N/A	N/A	22/12/2005	1,668.00	1,668.00	Drilling
<b>ELF</b>	OFON 36	Development	OML 102	N/A	N/A	N/A	2,284.00	2,284.00	Completed
	OFON 37	Development	OML 102	N/A	N/A	N/A	3,566.00	3,566.00	Drilling
	OFON 38	Development	OML 102	N/A	N/A	N/A	3,808.00	3,808.00	Drilling
	OBAGI 125	Development	OML 58	N/A	N/A	N/A	2,404.00	2,404.00	Drilling
<b>PAN OCEAN</b>									
<b>ADDAX</b>	ADNH3A	Appraisal	OML 123	657,403.18	39,629.16	10/09/2005	2,096.11	2,059.00	Abandoned
	ADNH4P	Development	OML 123	654,999.00	37,998.00	25/11/2005	2,255.52	1,500.00	Completed
	ADNH4H	Development	OML 123	654,999.00	37,998.20	20/11/2005	551.68	514.00	Drilling
	ADNH - 1X	Exploratory	OML 123	652,131.41	37,511.48	23/12/2005	1,483.67	1,374.78	Drilling
	ND - 2	Appraisal	OPL 90/225	272,059.91	426,400.41	19/12/2005	3,138.00	2,970.00	Drilling
	OK-7STRE- ENTRY	Development	OPL 90/225	274,625.08	427,202.02	11/07/2005	2,415.00	238.00	Completed
	KTN - 1X	Development	OML 123	48,798.54	657,122.96	27/9/2005	610.00	968.00	Drilling
	OK - 12	Development	OPL 90/225	429,060.19	274,359.12	15/8/2005	3,625.00	688.00	Drilling
<b>NPDC</b>	ABURA - 10	Development	OML65	376,705.75	158,251.58	24/9/2004	3,960.27	0.00	Completed



Summary of Crude Oil Production By Field Compiled From Major Producing Companies' Monthly Report - 4th Quarter, 2005

Table 2

COMPANY	NUMBER OF WELLS	CRUDE OIL PRODUCTION		DAILY AVERAGE (BARREL)	% OF TOTAL PRODUCTION
		bbls	m3		
<b><u>JOINT VENTURE COMPANIES:</u></b>					
<b>SHELL</b>	823	69,983,685	11,126,496	760,692	33.08
<b>MOBIL</b>	N/A	56,140,886	8,925,671	610,227	26.53
<b>CHEVRON</b>	305	31,977,657	5,084,032	347,583	15.11
<b>ELF</b>	137	20,506,286	3,260,233	222,894	9.69
<b>NAOC</b>	226	16,987,233	2,700,749	184,644	8.03
<b>TEXACO</b>	33	1,254,685	199,479	13,638	0.59
<b>PAN-OCEAN</b>	25	2,256,188	358,705	24,524	1.07
<b>Sub - Total</b>	<b>1,550</b>	<b>199,106,619</b>	<b>31,655,364</b>	<b>2,164,202</b>	<b>94.10</b>
<b><u>PROD. SHARING COMPANIES:</u></b>					
<b>ADDAX</b>	71	6,884,075	1,094,478	74,827	299.33
<b>Sub - Total</b>	<b>71</b>	<b>6,884,075</b>	<b>1,094,478</b>	<b>74,827</b>	<b>3.25</b>
<b><u>INDEPENDENTS/SOLE RISK</u></b>					
<b>NPDC</b>	22	5,596,760	889,812	60,834	2.65
<b>Sub - Total</b>	<b>22</b>	<b>5,596,760</b>	<b>889,812</b>	<b>60,834</b>	<b>2.65</b>
<b>GRAND- TOTAL</b>	<b>1,643</b>	<b>211,587,454</b>	<b>33,639,655</b>	<b>2,299,864</b>	<b>100.00</b>

NOTE: This does not include information from other nine (9) indigenous and production sharing companies.

Table 2a

Crude Oil, Gas and Water Production - 4th Quarter, 2005  
Company: Shell

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ABURA	4	332,234	52,821	243,012	6,881,334	162,279	162,279	42.89	130.28
AFIESERE	31	998,058	158,678	272,457	7,715,124	2,942,316	2,942,316	20.35	48.62
AFREMO	4	529,480	84,180	610,309	17,282,028	470,811	470,811	35.25	205.30
AGBAYA	1	273,856	43,540	242,546	6,868,139	295,837	295,837	43.47	157.74
AJATITON	3	143,539	22,821	108,099	3,061,023	204,721	204,721	25.84	134.13
AJUJU	6	251,283	39,951	140,219	3,970,560	433,359	433,359	41.21	99.39
AKONO	1	36,097	5,739	20,625	584,035	171,375	171,375	45.82	101.77
AMUKPE	1	20,910	3,324	25,568	724,005	131,910	131,910	41.78	217.78
BATAN	8	743,570	118,218	220,375	6,240,326	1,154,627	1,154,627	20.42	52.79
BENISEDE	17	2,362,132	375,548	1,023,672	28,987,166	1,867,801	1,867,801	22.12	77.19
EGWA	13	623,676	99,156	2,611,997	73,963,527	931,292	931,292	30.14	745.93
EREMU	12	238,567	37,929	108,228	3,064,676	382,001	382,001	20.75	80.80
ESCRAVOS BEACH	7	590,664	93,908	469,920	13,306,654	752,335	752,335	29.36	141.70
EVWRENI	4	111,827	17,779	144,176	4,082,610	246,342	246,342	25.75	229.63
FORCADOS YOKRI	48	4,867,469	773,864	1,793,065	50,773,953	3,293,796	3,293,796	25.49	65.61
ISOKO	3	157,082	24,974	210,530	5,961,546	783,156	783,156	28.55	238.71
JONES CREEK	19	2,316,721	368,329	2,088,470	59,138,892	1,558,587	1,558,587	36.54	160.56
KANBO	9	1,740,468	276,712	1,079,167	30,558,610	1,159,513	1,159,513	32.70	110.43
KOKORI	32	1,073,257	170,634	582,176	16,485,390	3,817,839	3,817,839	37.92	96.61
OBEN	10	201,142	31,979	4,783,041	135,440,655	840,811	840,811	44.01	4,235.30
ODIDI	16	1,409,999	224,172	2,873,203	81,360,058	1,431,450	1,431,450	31.39	362.94
OGBOTOBO	9	891,579	141,749	702,916	19,904,367	2,099,674	2,099,674	25.59	140.42
OGINI	10	382,166	60,759	60,500	1,713,169	1,168,403	1,168,403	17.55	28.20
OLOMORO/OLEH	28	1,202,106	191,119	906,092	25,657,671	3,306,590	3,306,590	22.59	134.25
OPUKUSHI NORTH	4	423,428	67,320	258,562	7,321,661	654,920	654,920	34.12	108.76
OPOMOYO	1	703,491	111,846	1,386,917	39,273,121	334,080	334,080	45.82	351.14
OPUAMA	2	201,054	31,965	97,267	2,754,295	299,850	299,850	45.33	86.17
OPUKUSHI	13	2,191,445	348,411	2,413,422	68,340,509	2,700,394	2,700,394	29.05	196.15
ORONI	5	176,368	28,040	220,059	6,231,378	240,203	240,203	22.39	222.23
OTUMARA	34	2,868,318	456,025	1,843,192	52,193,391	2,925,603	2,925,603	25.70	114.45
OVHOR	6	1,705,349	271,128	166,674	4,719,683	1,179,998	1,179,998	47.31	17.41

Table 2a Cont'd

Crude Oil, Gas and Water Production - 4th Quarter, 2005  
Company: Shell

NAME OF FIELD	NUMBER OF WELL	QTY OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
OWEH	8	276,921	44,027	245,040	6,938,761	867,067	867,067	25.98	157.60
SAGHARA	3	247,035	39,275	155,940	4,415,730	350,721	350,721	30.73	112.43
SAPELE	9	285,801	45,439	1,609,959	45,588,968	857,932	857,932	37.96	1,003.31
SEIBOU	3	478,456	76,068	762,055	21,578,997	805,630	805,630	34.65	283.68
TUNU	10	931,231	148,054	1,339,270	37,923,908	3,532,661	3,532,661	31.45	256.15
UGHELLI EAST	10	282,053	44,843	2,893,691	81,940,214	818,814	818,814	40.26	1,827.28
UGHELLI WEST	10	347,893	55,310	919,505	26,037,485	974,794	974,794	20.92	470.75
UTOROGO	16	513,021	81,564	11,478,078	325,023,013	457,030	457,030	33.82	3,984.90
UZERE EAST	11	397,012	63,120	176,074	4,985,861	1,041,412	1,041,412	20.82	78.99
UZERE WEST	11	370,754	58,945	656,206	18,581,687	1,073,596	1,073,596	23.97	315.24
ADIBAWA	11	307,072	48,820	371,806	10,528,375	471,510	471,510	24.85	215.65
ADIBAWA N/EAST	2	353,252	56,162	279,349	7,910,284	68,681	68,681	27.49	140.85
AGBADA	34	1,698,025	269,964	1,453,062	41,146,139	978,671	978,671	23.38	152.41
AHIA	5	343,002	54,533	651,173	18,439,168	259,059	259,059	36.31	338.13
AKASO	10	1,984,663	315,536	2,990,207	84,673,243	176,598	176,598	39.29	268.35
ALAKIRI	6	193,480	30,761	2,481,023	70,254,756	197,571	197,571	40.92	2,283.91
AWOBA N/WEST	1	596,213	94,790	278,939	7,898,674	68,711	68,711	27.88	83.33
AWOBA	7	2,840,126	451,543	3,058,502	86,607,142	500,945	500,945	43.80	191.80
BELEMA	11	2,532,988	402,712	1,260,156	35,683,648	213,850	213,850	31.27	88.61
BONNY	11	314,094	49,937	20,698,688	586,121,643	256,034	256,034	28.72	11,737.25
BONNY NORTH	1	462,601	73,548	237,438	6,723,496	231	231	36.87	91.42
CAWTHORNE CHANNEL	25	4,696,596	746,698	7,933,166	224,642,272	1,658,256	1,658,256	38.82	300.85
DIEBU CREEK	9	959,276	152,512	1,407,660	39,860,497	289,897	289,897	39.39	261.36
EGBEMA	3	285,585	45,404	297,596	8,426,981	57,482	57,482	41.45	185.60
EGBEMA WEST	4	429,322	68,257	410,161	11,614,468	155,885	155,885	41.74	170.16
EKULAMA	18	1,889,204	300,359	1,350,749	38,248,957	2,141,915	2,141,915	28.98	127.34

Table 2a Cont'd

Crude Oil, Gas and Water Production - 4th Quarter, 2005  
Company: Shell

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ELELENWA	2	617,688	98,204	343,019	9,713,218	308	308	39.39	98.91
ETELEBOU	7	437,941	69,627	415,284	11,759,535	320,570	320,570	34.05	168.89
GBARAN	5	271,216	43,120	781,301	22,123,983	24,104	24,104	34.21	513.08
IMO RIVER	34	2,242,815	356,578	972,288	27,532,133	3,970,326	3,970,326	31.55	77.21
ISIMIRI	4	295,360	46,958	395,686	11,204,581	213,686	213,686	26.44	238.61
KOLO CREEK	10	294,374	46,802	1,143,339	32,375,759	97,200	97,200	39.65	691.77
KRAKAMA	5	427,243	67,926	319,654	9,051,594	255,296	255,296	30.67	133.26
MINI NTA	6	1,142,399	181,627	1,236,411	35,011,265	173,994	173,994	39.12	192.77
NEMBE CREEK EAST	1	49,332	7,843	265,602	7,521,012	930	930	37.35	958.93
NEMBE CREEK	33	3,410,618	542,244	2,599,071	73,597,504	2,936,214	2,936,214	28.61	135.73
NKALI	4	41,873	6,657	182,181	5,158,792	82,301	82,301	40.54	774.91
NUN RIVER	6	715,185	113,705	741,762	21,004,363	475,016	475,016	25.24	184.73
OBELE	2	29,259	4,652	30,745	870,602	13,827	13,827	24.39	187.15
OBIGBO NORTH	31	1,661,269	264,120	4,075,460	115,404,190	1,277,534	1,277,534	26.30	436.94
ODEAMA CREEK	4	523,562	83,240	640,475	18,136,235	775,881	775,881	32.02	217.88
OGUTA	12	714,684	113,625	3,326,809	94,204,751	260,012	260,012	42.77	829.08
ORUBIRI	1	107,114	17,030	80,482	2,278,997	54	54	25.03	133.82
OTAMINI	2	209,394	33,291	305,959	8,663,795	83,381	83,381	20.98	260.24
RUMUEKPE	1	40,525	6,443	6,709	189,978	13,939	13,939	29.30	29.49
SANTA BARBARA	5	1,155,929	183,778	608,742	17,237,656	457,414	457,414	30.52	93.80
SANTA BARBARA SOUTH	0	14,143	2,249	19,835	561,665	29,300	29,300	-	249.79
SOKU	30	1,457,315	231,694	29,587,565	837,826,640	564,435	564,435	42.40	3,616.09
UBIE	3	49,117	7,809	69,780	1,975,950	53,614	53,614	26.37	253.04
UGADA	1	110,533	17,573	294,584	8,341,691	9,686	9,686	40.85	474.68
UMUECHEM	4	181,786	28,902	288,340	8,164,881	211,532	211,532	36.75	282.51
<b>TOTAL</b>	<b>823</b>	<b>69,983,685</b>	<b>11,126,496</b>	<b>141,833,032</b>	<b>4,016,264,692</b>	<b>68,517,380</b>	<b>68,517,380</b>		<b>360.96</b>

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: Mobil**

Table 2b

NAME OF FIELD	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
	bbls	m3	mscf	m3	bbls	m3		
ADUA	991,672	157,663	3,127,019	88,547,336	1,348,417	214,381	33.57	561.62
ASASA	3,625,706	576,440	9,068,667	256,796,080	29,193	4,641	36.83	445.49
EDOP	5,111,752	812,702	14,801,525	419,132,563	491,416	78,129	36.83	515.73
EKPE	378,898	60,240	955,121	27,046,020	442,968	70,426	33.57	448.97
EKPE WW	251,126	39,926	616,067	17,445,067	212,835	33,838	33.57	436.94
EKU	580,064	92,223	783,100	22,174,935	38,427	6,109	32.77	240.45
ENANG	1,907,848	303,323	2,327,448	65,906,007	270,181	42,955	33.33	217.28
ETIM/ETIMC	2,762,277	439,166	3,478,599	98,502,967	251,065	39,916	48.47	224.30
IDOHO	1,457,336	231,697	1,981,863	56,120,130	438,913	69,781	36.57	242.21
INANGA	555,402	88,302	405,021	11,468,905	366,222	58,225	36.57	129.88
INIM	1,007,326	160,152	527,945	14,949,733	541,166	86,038	33.33	93.35
ISOBO	127,742	20,309	11,836	335,161	-	-	32.77	16.50
IYAK	124,208	19,747	97,721	2,767,164	193,831	30,817	36.57	140.13
MFEM	480,498	76,393	459,743	13,018,465	18,678	2,970	13.43	170.41
OSO	6,810,809	1,082,830	43,563,254	1,233,574,132	591,716	94,075	21.84	1,139.21
UBIT	6,512,063	1,035,333	8,085,487	228,955,535	1,433,295	227,875	22.85	221.14
UNAM	2,576,246	409,590	1,894,297	53,640,519	223,224	35,490	15.67	130.96
USARI	9,411,026	1,496,231	13,879,805	393,032,351	2,476,896	393,794	24.46	262.68
UTUE	319,486	50,794	988,363	27,987,319	346,171	55,037	46.82	551.00
YOHO	7,791,491	1,238,746	8,786,309	248,800,584	260,570	41,427	38.90	200.85
AWAWA	3,357,909	533,864	3,419,421	96,827,242	70,036	11,135	38.90	181.37
<b>TOTAL</b>	<b>56,140,886</b>	<b>8,925,671</b>	<b>119,258,611</b>	<b>3,377,028,213</b>	<b>10,045,220</b>	<b>1,597,059</b>		<b>378.35</b>

NOTE: Total Oil Produced includes Condensate production.

Table 2c

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: Chevron**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ABITEYE	6	161,118	25,616	815,654	23,096,752	214,324	34,075	32.57	901.67
UTONANA	5	325,955	51,823	620,798	17,579,044	19,024	3,025	39.10	339.22
MAKARABA	15	1,079,123	171,567	1,599,599	45,295,605	1,660,954	264,070	29.20	264.01
DIBI	3	496,129	78,878	283,671	8,032,669	4,990	793	0.00	101.84
JISIKE	4	330,778	52,589	698,212	19,771,164	53,118	8,445	34.37	375.95
ROBERKIRI	11	1,474,592	234,441	2,831,318	80,174,007	660,609	105,028	33.00	341.98
IDAMA	5	723,400	115,011	1,082,676	30,657,974	73,722	11,721	29.70	266.57
BALEMA UNIT	1	240,231	38,194	-	-	-	-	#VALUE!	0.00
JOKKA	1	7,428	1,181	8,426	238,598	3,184	506	19.50	202.04
BENIN RIVER	-	-	-	-	-	-	-	15.03	#DIV/0!
DELTA SOUTH	17	1,846,845	293,624	3,669,097	103,897,269	1,072,764	170,556	38.27	353.84
DELTA	19	2,430,838	386,472	5,659,264	160,252,530	1,042,225	165,700	36.73	414.66
ISAN	3	192,631	30,626	410,578	11,626,276	125,715	19,987	35.53	379.62
WEST ISAN	4	72,577	11,539	380,071	10,762,413	178,853	28,435	36.70	932.72
EWAN	13	1,527,768	242,895	141,764	4,014,310	627,678	99,793	19.73	16.53
OKAN	55	5,736,267	911,992	22,318,690	631,994,997	1,643,882	261,356	37.07	692.98
MEFA	10	1,046,310	166,350	4,059,366	114,948,458	752,775	119,681	35.70	691.00
MEJI	27	4,335,107	689,226	4,472,101	126,635,813	2,301,276	365,873	31.13	183.74
MEREN	63	6,035,002	959,487	7,934,064	224,667,700	4,595,275	730,589	32.00	234.15
OKAGBA	1	8,063	1,282	6,023	170,552	76	12	37.60	133.05
TAPA	3	107,847	17,146	432,634	12,250,832	94,742	15,063	26.60	714.49
PARABE/EKO	17	759,789	120,797	2,516,062	71,246,950	862,965	137,200	35.43	589.81
MALU	11	848,367	134,879	1,494,192	42,310,811	502,012	79,813	38.73	313.69
INDA	5	1,044,704	166,094	445,360	12,611,192	241,342	38,370	44.97	75.93
MEJO	3	700,076	111,303	461,809	13,076,976	73,053	11,614	25.60	117.49
KITO	1	48,449	7,703	8,767	248,254	2,018	321	19.50	32.23
OPOLO	4	398,263	63,319	831,194	23,536,796	492,826	78,353	38.93	371.72
<b>TOTAL</b>	<b>305</b>	<b>31,977,657</b>	<b>5,084,032</b>	<b>63,181,390</b>	<b>1,789,097,943</b>	<b>17,299,402</b>	<b>2,750,380</b>		<b>351.91</b>

Table 2d

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: Elf**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
EREMA	-	250	40	-	-	-	-	32.03	-
OBAGI	58	1,419,366	225,661	3,292,742	93,240,070	2,700,184	429,244	32.03	413.19
OLO	4	153,687	24,434	197,587	5,595,030	448,560	71,307	32.03	228.98
IBEWA CONDENSATES	8	620,642	98,674	9,283,229	262,871,800	-	-	32.03	2,664.04
IBEWA OIL	1	38,394	6,104	238,819	6,762,590	1,617	257	32.03	1,107.88
OBAGI DEEP	1	103,137	16,398	2,211,190	62,613,930	-	-	32.03	3,818.50
OBAGI GAS-CAP	2	-	-	641,542	18,166,450	-	-	32.03	-
AFIA	7	497,144	79,039	157,685	4,465,130	972,434	154,586	40.13	56.49
EDIKAN	8	1,221,487	194,201	753,137	21,326,480	471,550	74,962	40.13	109.82
IME	6	692,195	110,050	255,522	7,235,580	1,196,948	190,277	40.13	65.75
ODUDU	5	136,454	21,694	915,176	25,914,900	473,162	75,218	40.13	1,194.55
OFON	16	4,374,579	695,501	4,608,169	130,488,830	153,861	24,459	40.13	187.62
AMENAMKPONO	21	11,248,951	1,788,437	36,600,994	1,036,424,870	542,716	86,275	40.13	579.51
<b>TOTAL</b>	<b>137</b>	<b>20,506,286</b>	<b>3,260,233</b>	<b>59,155,791</b>	<b>1,675,105,660</b>	<b>6,961,031</b>	<b>1,106,585</b>		<b>513.80</b>

Table 2e

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: NAOC**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
AFUO	2	504,518	80,212	204,366	5,787,001	261,731	41,612	28.00	72.15
AGWE	2	31,618	5,027	1,023,151	28,972,413	3,033	482	53.70	5,763.53
AKRI	10	578,366	91,953	5,580,102	158,010,911	732,795	116,505	41.90	1,718.39
AZUZUAMA	2	79,622	12,659	10,547	298,658	150,201	23,880	36.50	23.59
BENIBOYE	5	483,582	76,883	831,673	23,550,360	370,645	58,928	26.00	306.31
BENIKU	2	294,759	46,863	229,545	6,499,991	11,508	1,830	44.10	138.70
CLOUGH CREEK	9	397,635	63,219	205,583	5,821,463	348,334	55,381	34.40	92.08
EBEGORO	6	482,582	76,724	2,574,792	72,909,999	34,869	5,544	34.30	950.29
EBOCHA	19	688,105	109,400	8,799,101	249,162,823	1,007,374	160,159	31.10	2,277.54
IDU	10	1,824,214	290,026	5,611,374	158,896,436	726,854	115,560	35.50	547.87
KWALE	13	670,464	106,595	11,965,826	338,834,500	355,654	56,544	37.30	3,178.71
KWALE EAST	-	-	-	-	-	-	-	11.93	#DIV/0!
MBEDE	24	814,401	129,479	16,634,258	471,029,789	613,726	97,574	27.07	3,637.88
NIMBE SOUTH	2	929,284	147,744	212,508	6,017,557	21,687	3,448	25.60	40.73
OBAMA	12	631,229	100,357	2,165,432	61,318,213	1,012,460	160,968	25.90	611.00
OBIAFU	32	1,203,544	191,348	23,277,065	659,133,158	516,044	82,044	37.80	3,444.69
OBRIKOM	12	460,530	73,218	7,025,316	198,934,819	521,797	82,959	39.60	2,717.01
ODUGRI	-	-	-	-	-	-	-	12.83	#DIV/0!
OGBAINBIRI	11	1,864,404	296,416	1,829,588	51,808,169	169,312	26,918	19.47	174.78
OGBOGENE	2	201,969	32,110	44,101	1,248,801	10,960	1,742	30.13	38.89
OGBOGENE WEST	-	-	-	-	-	-	-	10.20	#DIV/0!
OKPAI	7	280,333	44,569	1,951,069	55,248,128	16,485	2,621	28.67	1,239.60
OMOKU WEST	1	68,431	10,880	607,227	17,194,756	145,414	23,119	37.87	1,580.45
OSHI	15	1,105,971	175,835	10,182,482	288,335,815	654,164	104,004	33.43	1,639.81
OSIAMA CREEK	2	507,339	80,660	193,258	5,472,458	-	-	28.17	67.85
PIRIGBENE	2	69,708	11,083	190,149	5,384,421	173,617	27,603	25.53	485.84
PRIGBENE S. E.	-	-	-	-	-	-	-	8.43	#DIV/0!
SAMABIRI EAST	8	1,088,975	173,133	1,440,443	40,788,808	43,094	6,851	35.70	235.59
TAYLOR CREEK	1	26,905	4,278	42,228	1,195,764	87,237	13,870	38.00	279.54
TEBIDABA	12	1,526,279	242,659	2,175,234	61,595,775	520,018	82,676	27.20	253.84
UMUORU	3	172,466	27,420	169,338	4,795,119	98,702	15,692	27.60	174.88
<b>TOTAL</b>	<b>226</b>	<b>16,987,233</b>	<b>2,700,749</b>	<b>105,175,756</b>	<b>2,978,246,106</b>	<b>8,607,715</b>	<b>1,368,515</b>		<b>1,102.75</b>



Table 2f

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: Texaco**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
<b>PENNINGTON</b>	4	91,305	14,516	204,428	5,788,757	128,173	20,378	36.70	398.78
<b>MIDDLETON</b>	-	-	-	-	-	-	-	0.00	#DIV/0!
<b>NORTH APOI</b>	17	476,346	75,733	553,668	15,678,134	703,548	111,855	29.27	207.02
<b>FUNIWA</b>	12	687,034	109,229	860,826	24,375,881	800,046	127,197	33.53	223.16
<b>TOTAL</b>	<b>33</b>	<b>1,254,685</b>	<b>199,479</b>	<b>1,618,922</b>	<b>45,842,771</b>	<b>1,631,767</b>	<b>259,430</b>		<b>229.81</b>

Table 2g

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: Pan Ocean**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		<i>bbls</i>	<i>m3</i>	<i>mscf</i>	<i>m3</i>	<i>bbls</i>	<i>m3</i>		
<b>ASABORO SOUTH</b>	5	378,290	60,143	306,028	8,665,749	85,435	13,583	44.36666667	144.09
<b>OGHAREFE</b>	6	527,784	83,911	1,001,335	28,354,653	83,855	13,332	45.36666667	337.91
<b>OLOGBO</b>	7	725,691	115,375	3,023,196	85,607,388	137,385	21,842	53.4	741.99
<b>ONA</b>	2	147,410	23,436	148,380	4,201,654	9,348	1,486	52.9	179.28
<b>OSSIOMO</b>	5	477,013	75,839	2,388,910	67,646,406	16,394	2,606	50.9	891.98
<b>TOTAL</b>	<b>25</b>	<b>2,256,188</b>	<b>358,705</b>	<b>6,867,849</b>	<b>194,475,850</b>	<b>332,417</b>	<b>52,850</b>		<b>542.16</b>

Table 2h

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: Addax**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ADANGA	5	222,042	35,302	1,061,486	30,057,940	184,345	29,308	30.03	851.46
ADANGA SOUTH	9	1,469,365	233,610	1,777,851	50,343,140	113,371	18,025	30.03	215.50
ADANGA SOUTH WEST	3	267,591	42,543	507,289	14,364,827	39,460	6,274	30.03	337.65
AKAM	4	48,582	7,724	425,201	12,040,353	462,168	73,479	33.77	1,558.84
BOGI	1	32,340	5,142	15,263	432,200	23,631	3,757	22.24	84.06
EBUGHU	8	294,391	46,804	2,064,337	58,455,521	270,271	42,970	22.24	1,248.93
EBUGHU EAST	4	528,727	84,061	226,904	6,425,207	325,278	51,715	22.24	76.44
EBUGHU NORTH EAST	5	197,372	31,380	933,077	26,421,801	494,604	78,636	27.39	842.01
EBUGHU SOUTH	2	314,682	50,030	1,314,067	37,210,238	61,186	9,728	22.24	743.75
MIMBO	2	46,520	7,396	651,223	18,440,584	49,576	7,882	32.58	2,493.29
UKPAM	1	183	29	1,789	50,659	2,090	332	28.09	1,741.18
NORTH ORON	4	604,918	96,174	377,557	10,691,225	845	134	31.20	111.17
ORON WEST	4	632,074	100,492	1,342,950	38,028,114	37,308	5,931	36.30	378.42
IZOMBE	9	146,664	23,318	732,925	20,754,127	778,585	123,785	36.21	890.06
OSSU	5	169,157	26,894	700,276	19,829,610	883,308	140,434	36.21	737.33
OKWORI	5	1,590,924	252,936	796,247	22,547,207	33,803	5,374	37.70	89.14
NDA	1	318,543	50,644	148,543	4,206,270	-	-	37.69	83.06
<b>TOTAL</b>	<b>71</b>	<b>6,884,075</b>	<b>1,094,478</b>	<b>13,076,985</b>	<b>370,299,023</b>	<b>3,759,829</b>	<b>597,764</b>		<b>338.33</b>

Table 2i

**Crude Oil, Gas and Water Production - 4th Quarter, 2005**  
**Company: NPDC**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		<i>bbls</i>	<i>m3</i>	<i>mscf</i>	<i>m3</i>	<i>bbls</i>	<i>m3</i>		
ABURA	7	339,174	53,924	225,182	6,376,445	192,786	30,650	0	118.25
OREDO	3	168,337	26,763	273,337	7,740,056	50,677	8,057	0	289.20
OZIENGBE SOUTH	-	36,757	5,844	204,504	5,790,902	598	95	0	990.93
OKONO/OKPOHO	12	5,052,492	803,281	1,511,104	42,789,712	2,614	416	41.2	53.27
<b>TOTAL</b>	<b>22</b>	<b>5,596,760</b>	<b>889,812</b>	<b>2,214,127</b>	<b>62,697,115</b>	<b>246,675</b>	<b>39,218</b>		<b>70.46</b>

Table 3

**Crude Oil Production by Company, Crude Stream - 4th Quarter, 2005  
(Barrels)**

CRUDE STREAM	Forcados Blend	Bonny Light	Brass Blend	Escravos Light	Pennington Light	Antan Blend	Amenam Blend	IMA	Qus-Iboe Light	Oso Condensate	UKPOKITI	OKONO	EA Crude (af)	YOHO (af)	Amenam (af)	ABO	OBE	OKWB	BONGA	Total	PERCENTAGE SHARE	
<b>JOINT VENTURE COMPANIES:</b>																						
SHELL	33,776,995	36,200,739	694,000	0	0	0	0	0	0	0	0	0	11,042,686	0	0	0	0	0	0	0	81,714,420	34.578
MOBIL	0	0	0	0	0	0	0	0	38,180,676	6,810,809	0	0	0	14,277,619	0	0	0	0	0	0	59,269,104	25.080
CHEVRON	0	3,424,352	330,778	28,507,980	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	32,263,110	13.652
ELF	0	2,318,419	0	0	0	0	6,921,858	0	0	0	0	0	0	0	11,245,378	0	0	0	0	0	20,485,655	8.669
NAOC/PHILLIPS	483,109	0	15,007,874	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,490,983	6.555
TEXACO	0	0	0	0	1,248,654	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1,248,654	0.528
PAN - OCEAN	2,270,668	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,270,668	0.961
SUB TOTAL	36,530,772	41,943,510	16,032,652	28,507,980	1,248,654	-	6,921,858	-	38,180,676	6,810,809	-	-	11,042,686	14,277,619	11,245,378	-	-	-	-	-	212,742,594	90.023
<b>PROD. SHARING COMPANIES</b>																						
ADDAX	-	-	315,348	-	-	4,658,787	-	-	-	-	-	-	-	-	-	-	-	1,909,467	-	-	6,883,602	2.913
SNEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,566,520	1,566,520	0.663
SUB TOTAL	-	-	315,348	-	-	4,658,787	-	-	-	-	-	-	-	-	-	-	-	1,909,467	-	-	8,450,122	3.576
<b>SERVICE CONTRACT:</b>																						
AENR	-	-	1,128,505	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,128,505	0.478
NAE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,679,812	-	-	-	-	2,679,812	1.134
SUB TOTAL	-	-	1,128,505	-	-	-	-	-	-	-	-	-	-	-	-	2,679,812	-	-	-	-	3,808,317	1.612
<b>INDEPENDENTS/SOLE RISK:</b>																						
NPDC/AENR	-	-	-	-	-	-	-	-	-	-	-	5,091,728	-	-	-	-	-	-	-	-	5,091,728	2.155
NPDC	446,628	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	446,628	0.189
DUBRI	-	-	-	37,425	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	37,425	0.016
CONOIL	-	-	-	169,349	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	169,349	0.072
EPGA/CONOCO	-	-	-	-	-	-	-	-	-	-	344,263	-	-	-	-	-	-	-	-	-	344,263	0.146
AMNI	-	-	-	-	-	-	-	179,295	-	-	-	-	-	-	-	-	-	-	-	-	179,295	0.076
CAVENDISH PETROLEUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	305,748	-	-	-	305,748	0.129
ATLAS	-	-	-	-	-	-	-	-	-	-	2,221	-	-	-	-	-	-	-	-	-	2,221	0.001
CONTINENTAL OIL	-	-	-	-	3,028,006	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	3,028,006	1.281
MONIPULO	-	-	-	-	-	1,572,671	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,572,671	0.665
NIGER DELTA PET. RESOURCES	-	141,028	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	141,028	0.060
NAOC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0.000
CHEVRON	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	#DIV/0!
ELF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	#DIV/0!
MOBIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	#DIV/0!
SUB TOTAL	446,628	141,028	-	206,774	3,028,006	1,572,671	-	179,295	-	-	346,484	5,091,728	-	-	-	-	305,748	-	-	-	11,318,362	4.789
GRAND TOTAL	36,977,400	42,084,538	17,476,505	28,714,754	4,276,660	6,231,458	6,921,858	179,295	38,180,676	6,810,809	346,484	5,091,728	11,042,686	14,277,619	11,245,378	2,679,812	305,748	1,909,467	1,566,520	236,319,395	100.000	
PERCENTAGE SHARE	15.647	17.808	7.395	12.151	1.810	2.637	2.929	0.076	16.156	2.882	0.147	2.155	4.673	6.042	4.759	1.134	0.129	0.808	0.663	100.000		

Source: CMD

Table 4

**Crude Oil Liftings (Domestic & Export) - Fourth Quarter, 2005  
(Barrels)**

COMPANY	NNPC LIFTINGS			COMPANY LIFTINGS	TOTAL LIFTINGS	% DISTRIBUTION
	**DOMESTIC ALLOCATION	EXPORT	NNPC TOTAL			
<b>JVC :</b>						
SHELL	17,820,730	25,542,498	43,363,228	27,793,914	71,157,142	
*EXXONMOBIL	7,471,823	25,660,155	33,131,978	29,408,860	62,540,838	
CHEVRONTEXACO	17,630,765	2,375,557	20,006,322	15,513,667	35,519,989	
ELF	948,597	8,483,778	9,432,375	19,815,682	29,248,057	
NAOC/ PHILLIPS	-	10,367,844	10,367,844	14,175,509	24,543,353	
PAN-OCEAN	-	449,183	449,183	339,660	788,843	
<b>Sub - Total</b>	<b>43,871,915</b>	<b>72,879,015</b>	<b>116,750,930</b>	<b>107,047,292</b>	<b>223,798,222</b>	<b>91.46</b>
<b>PSC :</b>						
ADDAX	-	2,646,118	2,646,118	4,775,104	7,421,222	
<b>Sub - Total</b>	<b>-</b>	<b>2,646,118</b>	<b>2,646,118</b>	<b>4,775,104</b>	<b>7,421,222</b>	<b>3.03</b>
<b>SERVICE CONTRACT:</b>						
AENR	-	778,709	778,709	1,056,319	1,835,028	
NAE	-	674,882.00	674,882	699,808	1,374,690	
<b>Sub - Total</b>	<b>-</b>	<b>1,453,591</b>	<b>1,453,591</b>	<b>1,756,127</b>	<b>3,209,718</b>	<b>1.31</b>
<b>INDEPENDENT/SOLE RISK:</b>						
NPDC	-	-	-	3,639,800	3,639,800	
ATLAS/SOGW	-	-	-	126,157	126,157	
CAVENDISH	-	-	-	381,568	381,568	
CONOIL	-	-	-	-	-	
CONSOLIDATED	-	-	-	190,000	190,000	
CONTINENTAL	-	-	-	3,684,000	3,684,000	
DUBRI	-	-	-	35,000	35,000	
EPGA/CONOCO/EXPRESS	-	-	-	312,081	312,081	
AMNI	-	-	-	253,859	253,859	
MONI PULO	-	-	-	1,635,311	1,635,311	
<b>Sub - Total</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,257,776</b>	<b>10,257,776</b>	<b>4.19</b>
<b>GRAND-TOTAL</b>	<b>43,871,915</b>	<b>76,978,724</b>	<b>120,850,639</b>	<b>123,836,299</b>	<b>244,686,938</b>	<b>100.00</b>

Source: COMD

\*Mobil Lifting includes 7,518,185 bbls of Oso Condensate.  
23,540,918 bbls were supplied to the Refineries.

\*\*Refineries Supplied includes 947,628 bbls for Crude Oil Exchange.

**Figure 1:**

**Crude Oil Liftings Pie Charts: Fourth Quarter, 2005**

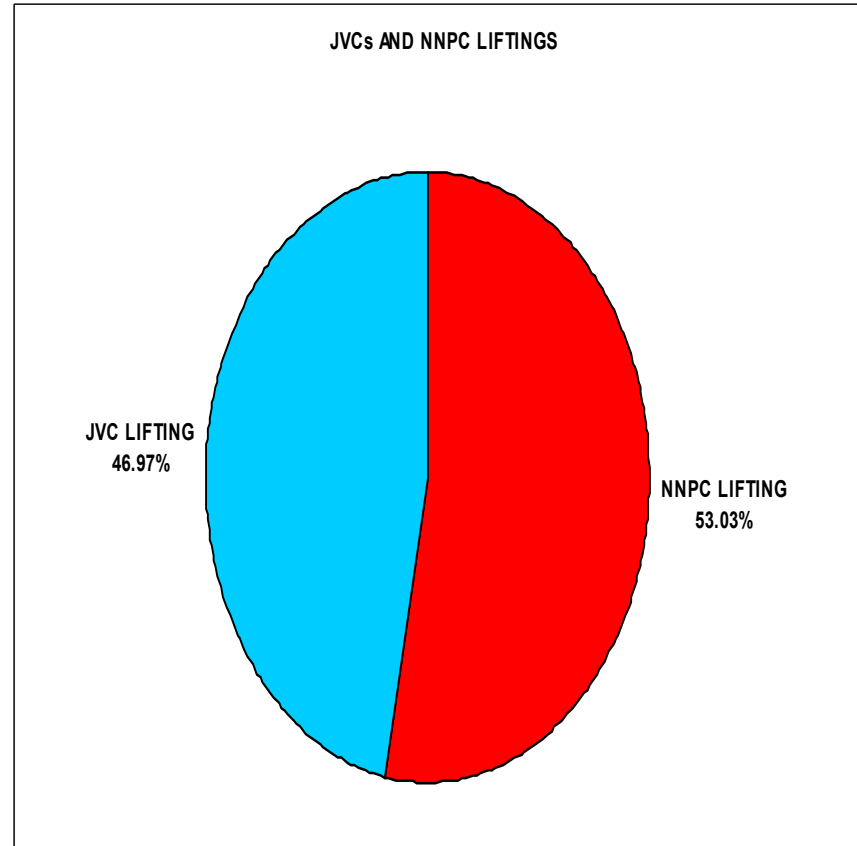
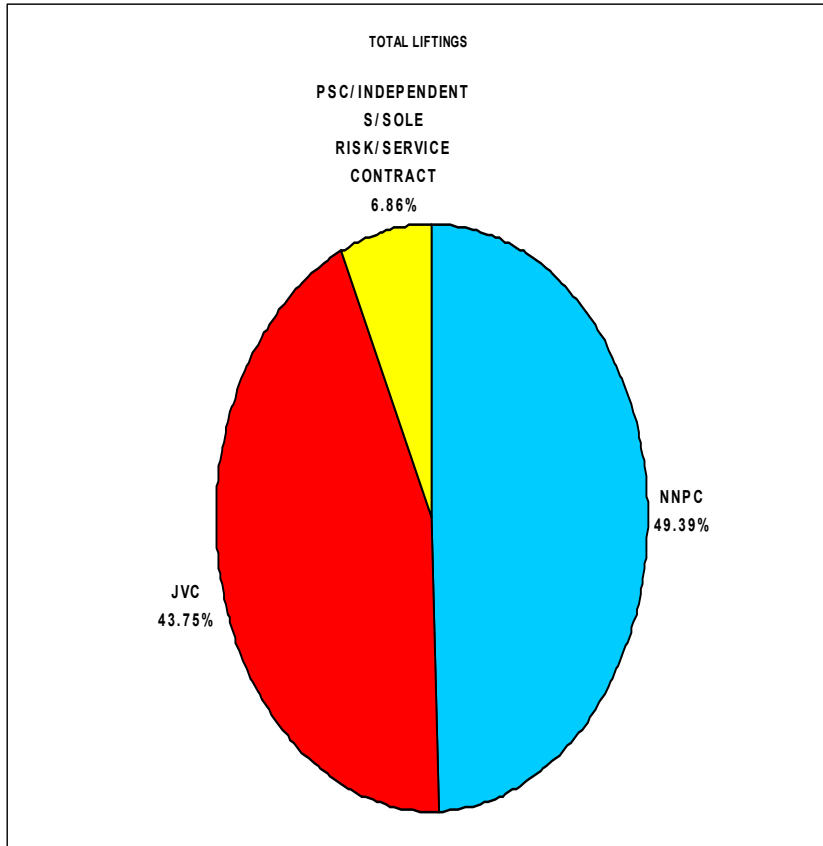


Table 5

### Nigeria Crude Oil Exports by Destination - Fourth Quarter, 2005.

REGION/COUNTRY	QUANTITY (bbls)	% Distribution
<b>NORTH AMERICA:</b>		
Canada	11,570,212	
U.S.A	109,540,008	
<b>SUB-TOTAL: North America</b>	<b>121,110,220</b>	<b>54.53</b>
<b>SOUTH AMERICA:</b>		
Argentina	-	
Brazil	13,270,528	
Uruguay	1,015,053	
Peru	958,927	
Chile	-	
Venezuela	-	
Mexico	-	
Virgin Island	-	
<b>SUB-TOTAL: South America</b>	<b>15,244,508</b>	<b>6.86</b>
<b>CARRIBBEAN ISLAND:</b>		
Virgin Island	-	
<b>EUROPE:</b>		
Germany	946,238	
France	11,181,454	
Italy	7,313,058	
Netherlands	3,863,087	
Portugal	1,911,752	
Spain	11,447,879	
Sweden	-	
United Kingdom	1,928,741	
Switzerland	-	
<b>SUB-TOTAL: Europe</b>	<b>38,592,209</b>	<b>17.38</b>
<b>ASIA &amp; FAR EAST:</b>		
Australia	-	
Japan	1,900,788	
Singapore	-	
India	27,297,649	
Indonesia	-	
Korea	3,828,593	
Taiwan	-	
China	-	
New Zealand	-	
Thailand	-	
Israel	-	
<b>SUB-TOTAL: Asia &amp; Far East</b>	<b>33,027,030</b>	<b>14.87</b>
<b>AFRICA:</b>		
Ghana	4,254,074	
Ivory Coast	6,718,702	
Senegal	1,648,053	
Mediterranean	-	
Morocco	-	
Equitorial Guinea	-	
Algeria	-	
Cameroon	1,498,852	
South Africa	-	
<b>SUB-TOTAL: Africa</b>	<b>14,119,681</b>	<b>6.36</b>
Others	-	
<b>GRAND-TOTAL</b>	<b>222,093,648</b>	<b>100.00</b>

Source: COMD



**Figure 2: Crude Oil Exports by Destination: Fourth Quarter, 2005**

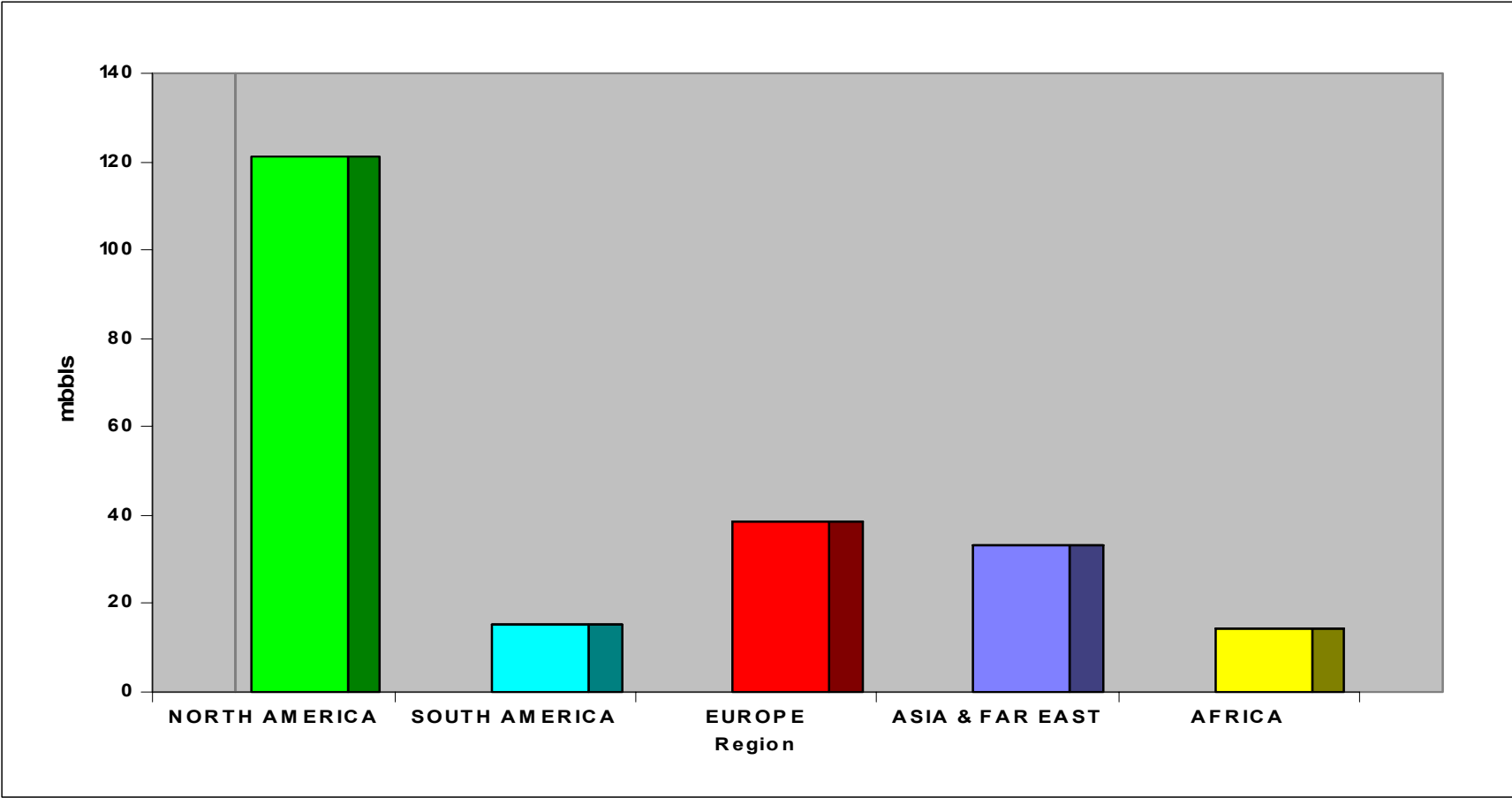


Table 6a

### Federation Accounts Crude Oil Export Receipts: Fourth Quarter, 2005.

Crude type	Quantity	Proceeds	Average Weighted price
	(bbls)	(US Dollars)	US Dollar/Barrel
Forcados Blend	14,859,380	868,840,458.09	58.4708
Qua-Iboe Light	17,159,410	1,011,737,120.40	58.9611
Bonny Light	8,844,711	511,703,324.77	57.8542
Odudu Blend	7,588,342	439,441,849.17	57.9101
Abo	674,882	35,926,668.39	53.2340
Escravos Light	-	-	#DIV/0!
Brass Blend	12,963,606	756,353,255.07	58.3444
Amenam (AF)	-	-	#DIV/0!
Yoho Light	4,745,052	277,826,255.71	58.5507
Antan Blend	2,596,118	136,628,408.91	52.6280
E A Blend	3,791,530	223,719,208.77	59.0050
Pennington Light	-	-	#DIV/0!
Oso Condensate	3,755,693	214,855,051.97	57.2078
<b>Total</b>	<b>76,978,724</b>	<b>4,477,031,601.25</b>	<b>58.1593</b>

Table 6b

### Gas Exports: Fourth Quarter, 2005.

Gas Sales	Producer	Quantity	Proceeds	Average Weighted Price
		(Metric Tonnes)	(Us Dollars)	(US Dollar/Metric Ton)
	<b>Mobil (NGL)</b>	174,287.0000	88,816,714.700	509.600
	<b>Chevron (LPG)</b>	27,936.8000	13,840,037.700	495.405
<b>Sub-Total</b>		<b>202,223.8000</b>	<b>102,656,752.400</b>	<b>507.639</b>
		(BTU)	(Us Dollars)	(US Dollar/BTU)
<b>*NLNG Feedstock (Gas Sales)</b>	<b>Shell</b>	53,951,252.8800	39,931,393.520	0.740
	<b>Totalfina</b>	9,904,152.9900	7,079,559.210	0.715
	<b>NAOC</b>	30,383,089.7920	22,531,098.210	0.742
<b>Sub-Total</b>		<b>94,238,495.6620</b>	<b>69,542,050.940</b>	<b>0.738</b>
<b>TOTAL</b>			<b>172,198,803.34</b>	

NOTE: \*The shares of Federal Government in the Companies

SOURCE: COMD

Figure 3a: NIGERIA CRUDE OIL AVERAGE WEIGHTED PRICE: 4th Quarter, 2005

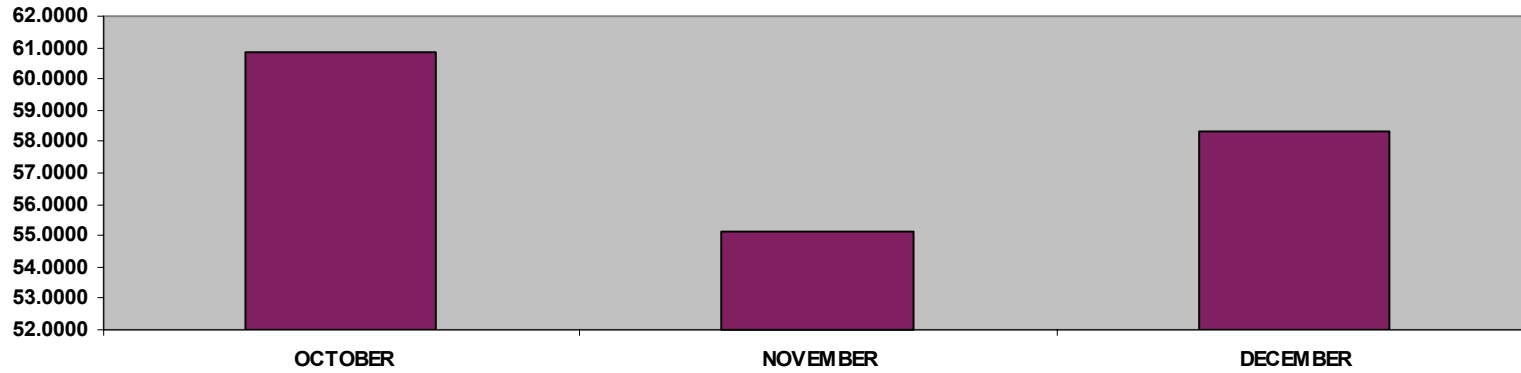


Figure 3b: NIGERIAN NGL AND LPG AVERAGE WEIGHTED PRICES: 4th Quarter, 2005

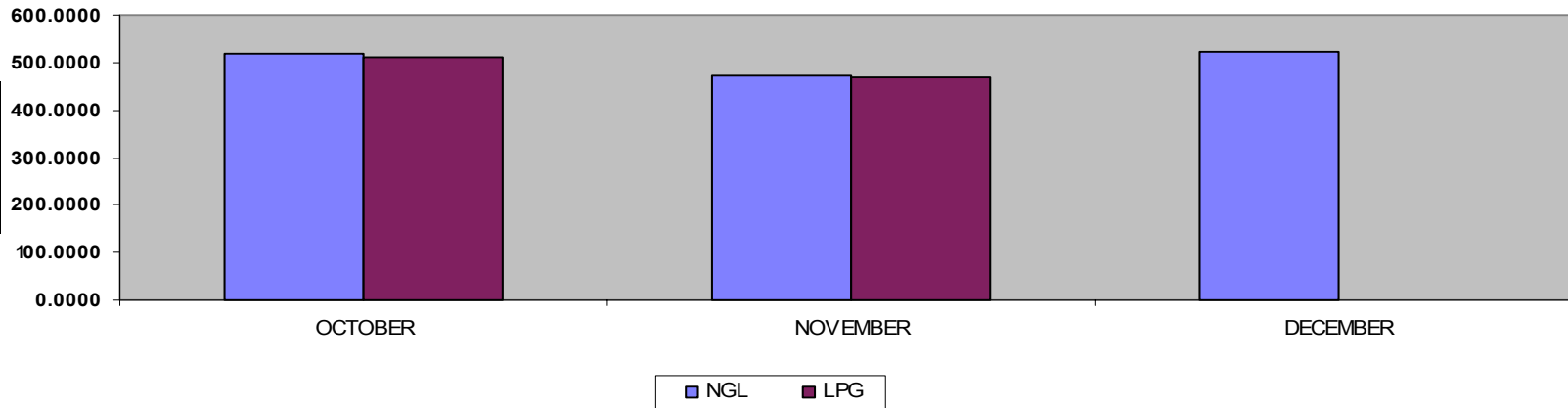


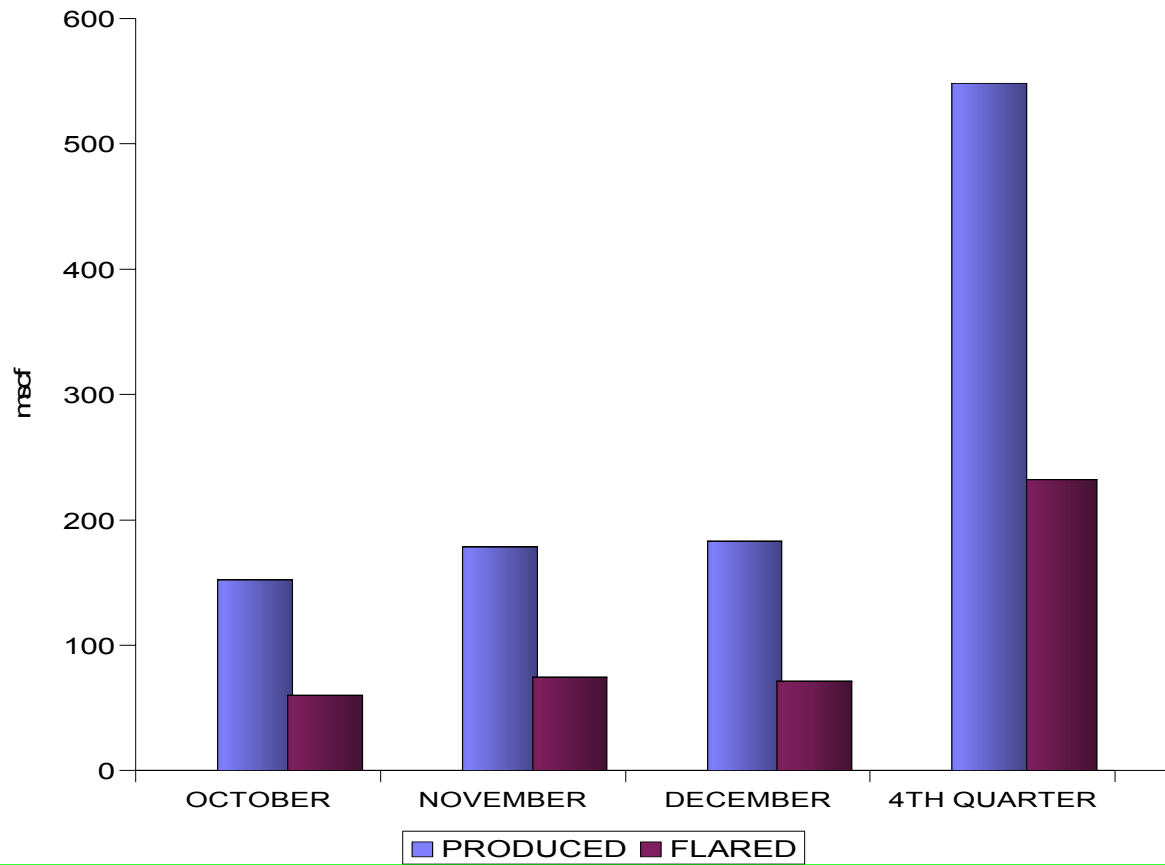
Table 7

**Summary of Gas Production and Utilization Compiled From Company's Monthly Report (mscf) - Fourth Quarter, 2005**

<b>COMPANY</b>	<b>GAS PRODUCED</b>	<b>GAS USED AS FUEL</b>	<b>GAS SOLD TO THIRD PARTIES</b>	<b>GAS RE-INJECTED</b>	<b>FUEL GAS TO EPCL</b>	<b>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</b>	<b>GAS FOR LNG</b>	<b>GAS LIFT</b>	<b>GAS FLARED</b>
<b>JV:</b>									
<b>SHELL</b>	173,918,717	3,503,913	119,558,916	-	-	-	-	-	50,855,888
<b>MOBIL</b>	119,258,611	4,692,300	-	30,242,800	-	11,581,000	-	1,082,500	71,660,011
<b>CHEVRON</b>	63,778,607	4,322,165	17,047,249	-	-	1,219,132	-	2,813,933	38,376,128
<b>ELF</b>	59,230,357	1,833,275	316,486	34,730,968	-	-	14,530,846	474,648	7,344,134
<b>NAOC</b>	108,244,019	5,184,207	5,643,774	16,483,627	2,501,716	1,760,328	32,865,562	937,593	42,867,212
<b>TEXACO</b>	1,618,922	28,847	-	-	-	-	-	-	1,590,075
<b>PAN-OCEAN</b>	6,867,849	220,426	-	-	-	-	-	-	6,647,423
<b>SUB - TOTAL</b>	<b>532,917,083</b>	<b>19,785,133</b>	<b>142,566,425</b>	<b>81,457,395</b>	<b>2,501,716</b>	<b>14,560,460</b>	<b>47,396,408</b>	<b>5,308,674</b>	<b>219,340,871</b>
<b>PRODUCTION SHARING COMPANY</b>									
<b>ADDAX</b>	13,076,985	344,442	-	478,771	-	-	-	1,555,430	10,698,342
<b>SUB - TOTAL</b>	<b>13,076,985</b>	<b>344,442</b>	<b>-</b>	<b>478,771</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,555,430</b>	<b>10,698,342</b>
<b>SOLE RISK/INDEPENDENTS:</b>									
<b>NPDC</b>	2,214,127	150,412	-	-	-	-	-	-	2,063,716
<b>SUB - TOTAL</b>	<b>2,214,127</b>	<b>150,412</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,063,716</b>
<b>GRAND-TOTAL</b>	<b>548,208,195</b>	<b>20,279,987</b>	<b>142,566,425</b>	<b>81,936,166</b>	<b>2,501,716</b>	<b>14,560,460</b>	<b>47,396,408</b>	<b>6,864,104</b>	<b>232,102,929</b>

**NOTE: This does not include other indigenous and production sharing companies.**

Figure 4: Gas Produced Vs Gas Flared: 4th Quarter, 2005



**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: Shell**

Table 7a

<b>NAME OF FIELD</b>	<b>GAS PRODUCED</b>	<b>GAS USED AS FUEL</b>	<b>GAS SOLD TO THIRD PARTIES</b>	<b>GAS RE-INJECTED</b>	<b>GAS LIFT</b>	<b>GAS FLARED</b>
ABURA	243,012	607	-	-	-	242,405
AFIESERE	272,457	28,363	-	-	-	244,094
AFREMO	610,309	4,214	-	-	-	606,095
AGBAYA	242,546	5,855	-	-	-	236,691
AJATITON	108,099	1,952	-	-	-	106,147
AJUJU	140,219	-	28,426	-	-	111,793
AKONO	20,625	544	-	-	-	20,081
AMUKPE	25,568	3,785	-	-	-	21,783
BATAN	220,375	-	67,484	-	-	152,891
BENISEDE	1,023,672	26,433	-	-	-	997,239
EGWA	2,611,997	-	2,162,310	-	-	449,687
EREMU	108,228	4,497	-	-	-	103,731
ESCRAVOS BEACH	469,920	3,238	-	-	-	466,682
EVWRENI	144,176	3,520	-	-	-	140,656
FORCADOS YOKRI	1,793,065	221,064	-	-	-	1,572,001
ISOKO	210,530	10,839	-	-	-	199,691
JONES CREEK	2,088,470	38,732	-	-	-	2,049,738
KANBO	1,079,167	30,258	-	-	-	1,048,909
KOKORI	582,176	27,660	-	-	-	554,516
OBEN	6,727,074	31,225	6,183,462	-	-	512,387
ODIDI	2,873,203	224,798	661,286	-	-	1,987,119
OGBOTOBO	702,916	17,145	-	-	-	685,771
OGINI	60,500	3,121	-	-	-	57,379
OLOMORO/OLEH	906,092	65,010	-	-	-	841,082
OPUKUSHI NORTH	258,562	4,693	-	-	-	253,869
OPOMOYO	1,386,917	35,936	-	-	-	1,350,981
OPUAMA	97,267	3,243	-	-	-	94,024
OPUKUSHI	2,413,422	43,941	-	-	-	2,369,481
ORONI	220,059	7,249	-	-	-	212,810
OTUMARA	1,843,192	31,371	-	-	-	1,811,821
OVHOR	166,674	12,912	24,922	-	-	128,840

Table 7a Cont'd

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: Shell**

<b>NAME OF FIELD</b>	<b>GAS PRODUCED</b>	<b>GAS USED AS FUEL</b>	<b>GAS SOLD TO THIRD PARTIES</b>	<b>GAS RE-INJECTED</b>	<b>GAS LIFT</b>	<b>GAS FLARED</b>
OWEH	245,040	10,470	-	-	-	234,570
SAGHARA	155,940	1,344	-	-	-	154,596
SAPELE	1,609,959	12,075	916,591	-	-	681,293
SEIBOU	762,055	13,957	-	-	-	748,098
TUNU	1,339,270	37,606	-	-	-	1,301,664
UBEFAN	72,727	443	-	-	-	72,284
UGHELLI EAST	3,970,800	85,560	3,617,790	-	-	267,450
UGHELLI WEST	919,505	6,678	-	-	-	912,827
UTOROGO	16,197,765	75,697	15,051,371	-	-	1,070,697
UZERE EAST	176,074	3,627	-	-	-	172,447
UZERE WEST	656,206	13,503	-	-	-	642,703
ADIBAWA	371,806	8,867	-	-	-	362,939
ADIBAWA N/EAST	279,349	6,651	-	-	-	272,698
AGBADA	1,453,062	157,219	828,918	-	-	466,925
AHIA	651,173	8,594	-	-	-	642,579
AKASO	2,997,540	17,319	1,186,649	-	-	1,793,572
ALAKIRI	3,874,594	35,486	3,528,846	-	-	310,262
AWOBA N/WEST	278,939	11,190	138,218	-	-	129,531
AWOBA	3,058,502	17,402	1,621,230	-	-	1,419,870
BELEMA	1,260,156	127,470	894,498	-	-	238,188
BONNY	29,997,208	363,140	29,455,189	-	-	178,879
BONNY NORTH	237,438	5,867	-	-	-	231,571
CAWTHORNE CHANNEL	7,933,166	48,314	2,966,838	-	-	4,918,014
DIEBU CREEK	1,407,660	135,346	-	-	-	1,272,314
EGBEMA	297,596	8,550	-	-	-	289,046
EGBEMA WEST	410,161	4,428	-	-	-	405,733

Table 7a contd.

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: Shell**

<i>NAME OF FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS RE-INJECTED</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
EKULAMA	1,350,749	38,870	576,190	-	-	735,689
ELELENWA	343,019	34,236	205,982	-	-	102,801
ETELEBOU	415,284	8,047	-	-	-	407,237
GBARAN	781,301	5,044	216,015	-	-	560,242
IMO RIVER	972,288	54,688	-	-	-	917,600
ISIMIRI	395,686	6,116	-	-	-	389,570
KOLO CREEK	1,143,339	6,970	345,276	-	-	791,093
KRAKAMA	319,654	9,025	-	-	-	310,629
MINI NTA	1,236,411	17,982	-	-	-	1,218,429
NEMBE CREEK EAST	265,602	5,053	244,625	-	-	15,924
NEMBE CREEK	2,599,071	116,273	1,966,804	-	-	515,994
NKALI	182,181	7,547	-	-	-	174,634
NUN RIVER	741,762	193,949	-	-	-	547,813
OBELE	30,745	790	-	-	-	29,955
OBIGBO NORTH	5,296,359	402,484	4,811,966	-	-	81,909
ODEAMA CREEK	640,475	19,070	300,500	-	-	320,905
OGUTA	3,326,809	11,043	-	-	-	3,315,766
ORUBIRI	80,482	9,183	-	-	-	71,299
OTAMINI	305,959	3,996	-	-	-	301,963
RUMUEKPE	6,709	123	-	-	-	6,586
SANTA BARBARA	608,742	19,546	365,479	-	-	223,717
SANTA BARBARA SOUTH	19,835	474	12,436	-	-	6,925
SOKU	41,939,371	415,161	41,179,615	-	-	344,595
UBIE	69,780	2,040	-	-	-	67,740
UGADA	294,584	3,181	-	-	-	291,403
UMUECHEM	288,340	4,014	-	-	-	284,326
<b>TOTAL</b>	<b>173,918,717</b>	<b>3,503,913</b>	<b>119,558,916</b>	<b>-</b>	<b>-</b>	<b>50,855,888</b>



Table 7b

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: Mobil**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS RE-INJECTED</i>	<i>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
<i>ADUA</i>	3,127,019	-	-	-	-	3,127,019
<i>ASASA</i>	9,068,667	-	-	-	-	9,068,667
<i>EDOP</i>	14,801,525	613,000	1,519,100	-	163,000	12,506,425
<i>EKPE</i>	955,121	324,300	156,100	-	357,000	117,721
<i>EKPE WW</i>	616,067	-	-	-	-	616,067
<i>EKU</i>	783,100	-	-	-	-	783,100
<i>ENANG</i>	2,327,448	-	-	-	-	2,327,448
<i>ETIM/ETIMC</i>	3,478,599	6,000	-	-	-	3,472,599
<i>IDOHO</i>	1,981,863	6,000	-	-	-	1,975,863
<i>INANGA</i>	405,021	-	-	-	-	405,021
<i>INIM</i>	527,945	10,000	284,000	-	-	233,945
<i>ISOBO</i>	11,836	-	-	-	-	11,836
<i>IYAK</i>	97,721	-	-	-	-	97,721
<i>MFEM</i>	459,743	-	-	-	-	459,743
<i>OSO</i>	43,563,254	2,806,000	19,495,000	11,581,000	-	9,681,254
<i>UBIT</i>	8,085,487	201,000	-	-	-	7,884,487
<i>UNAM</i>	1,894,297	-	-	-	-	1,894,297
<i>USARI</i>	13,879,805	47,000	4,431,000	-	562,500	8,839,305
<i>UTUE</i>	988,363	9,000	-	-	-	979,363
<i>YOHO</i>	8,786,309	670,000	3,239,378	-	-	4,876,930
<i>AWAWA</i>	3,419,421	-	1,118,222	-	-	2,301,200
<b>TOTAL</b>	<b>119,258,611</b>	<b>4,692,300</b>	<b>30,242,800</b>	<b>11,581,000</b>	<b>1,082,500</b>	<b>71,660,011</b>

Table 7c

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: Chevron**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
ABITEYE	815,654	42,351	-	-	-	773,303
UTONANA	620,798	-	-	-	-	620,798
MAKARABA	2,196,816	15,438	-	-	844,094	1,337,284
DIBI	283,671	-	-	-	-	283,671
JISIKE	698,212	273	-	-	-	697,939
ROBERKIRI	2,831,318	37,947	-	-	-	2,793,371
IDAMA	1,082,676	-	-	-	-	1,082,676
JOKKA	8,426	-	-	-	-	8,426
DELTA SOUTH	3,669,097	18,860	-	-	-	3,650,237
DELTA	5,659,264	19,964	-	-	-	5,639,300
ISAN	410,578	11,776	-	-	-	398,802
WEST ISAN	380,071	-	-	-	-	380,071
EWAN	141,764	34,224	-	-	-	107,540
OKAN	22,318,690	3,190,210	12,987,883	1,219,132	-	4,921,465
MEFA	4,059,366	-	4,059,366	-	-	-
MEJI	4,472,101	33,028	-	-	-	4,439,073
MEREN	7,934,064	731,148	-	-	1,969,839	5,233,077
OKAGBA	6,023	-	-	-	-	6,023
TAPA	432,634	14,812	-	-	-	417,822
PARABE/EKO	2,516,062	164,049	-	-	-	2,352,013
MALU	1,494,192	2,668	-	-	-	1,491,524
INDA	445,360	-	-	-	-	445,360
MEJO	461,809	-	-	-	-	461,809
KITO	8,767	-	-	-	-	8,767
OPOLO	831,194	5,417	-	-	-	825,777
<b>TOTAL</b>	<b>63,778,607</b>	<b>4,322,165</b>	<b>17,047,249</b>	<b>1,219,132</b>	<b>2,813,933</b>	<b>38,376,128</b>

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005  
Company: Elf**

Table 7d

<b>FIELD</b>	<b>GAS PRODUCED</b>	<b>GAS USED AS FUEL</b>	<b>GAS SOLD TO THIRD PARTIES</b>	<b>GAS RE-INJECTED</b>	<b>GAS FOR LNG</b>	<b>GAS LIFT</b>	<b>GAS FLARED</b>
OBAGI/EREMA	3,367,308	190,406	0	0	2,338,341	341,810	496,751
OLO	197,587	20,391	0	0	0	0	177,196
IBEWA CONDENSATES	9,283,229	156,661	0	0	9,100,955	0	25,613
IBEWA OIL	238,819	0	0	0	238,819	0	0
OBAGI DEEP	2,211,190	0	0	0	2,211,190	0	0
OBAGI GAS-CAP	641,542	0	0	0	641,542	0	0
AFIA	157,685	0	0	0	0	15,768	141,916
EDIKAN	753,137	0	0	0	0	0	753,137
IME	255,522	0	0	0	0	25,552	229,970
ODUDU	915,176	64,809	0	0	0	91,518	758,849
OFON	4,608,169	232,238	0	0	0	0	4,375,931
AMENAMKPONO	36,600,994	1,168,770	316,486	34,730,968	0	0	384,770
<b>TOTAL</b>	<b>59,230,357</b>	<b>1,833,275</b>	<b>316,486</b>	<b>34,730,968</b>	<b>14,530,846</b>	<b>474,648</b>	<b>7,344,134</b>

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: NAOC**

Table 7e

<b>FIELD</b>	<b>GAS PRODUCED</b>	<b>GAS USED AS FUEL</b>	<b>GAS SOLD TO THIRD PARTIES</b>	<b>GAS RE-INJECTED</b>	<b>FUEL GAS TO EPCL</b>	<b>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</b>	<b>GAS FOR LNG</b>	<b>GAS LIFT</b>	<b>GAS FLARED</b>
<b>EBOCHA FIELDS</b>	8,480,806	225,860	-	3,165,121	-	-	-	-	5,089,825
<b>AKRI FIELDS</b>	6,467,298	46,000	-	591,927	-	-	1,468,635	-	4,360,736
<b>OBR/OBI FIELDS</b>	67,394,747	3,499,628	5,643,774	12,096,659	2,501,716	1,760,328	31,396,927	937,593	9,558,122
<b>OSHI FIELDS</b>	2,304,399	336,800	-	-	-	-	-	-	1,967,599
<b>KWALE FIELDS</b>	8,355,423	644,874	-	629,920	-	-	-	-	7,080,629
<b>TEBIDABA FIELDS</b>	2,219,596	44,250	-	-	-	-	-	-	2,175,346
<b>OBAMA FIELDS</b>	2,625,982	187,254	-	-	-	-	-	-	2,438,728
<b>CLOUGH CREEK FIELDS</b>	204,363	22,950	-	-	-	-	-	-	181,413
<b>BENIBOYE FIELDS</b>	842,672	15,640	-	-	-	-	-	-	827,032
<b>OGBAINBIRI FIELDS</b>	2,246,374	22,950	-	-	-	-	-	-	2,223,424
<b>IDU FIELDS</b>	7,102,359	138,001	-	-	-	-	-	-	6,964,358
<b>TOTAL</b>	<b>108,244,019</b>	<b>5,184,207</b>	<b>5,643,774</b>	<b>16,483,627</b>	<b>2,501,716</b>	<b>1,760,328</b>	<b>32,865,562</b>	<b>937,593</b>	<b>42,867,212</b>

Table 7f

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: TEXACO**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS FLARED</i>
<i>PENNINGTON</i>	204,428	7,007	197,421
<i>NORTH APOI</i>	553,668	7,007	546,661
<i>FUNIWA</i>	860,826	14,833	845,993
<b><i>TOTAL</i></b>	<b>1,618,922</b>	<b>28,847</b>	<b>1,590,075</b>

Table 7g

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: PAN OCEAN**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS FLARED</i>
ASABORO SOUTH	306,028	0	306,028
OGHAREFE	1,001,335	0	1,001,335
OLOGBO	3,023,196	220,426	2,802,770
ONA	148,380	0	148,380
OSSIOMO	2,388,910	0	2,388,910
<b>TOTAL</b>	<b>6,867,849</b>	<b>220,426</b>	<b>6,647,423</b>

Table 7h

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: Addax**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS RE-INJECTED</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
<i>ADANGA</i>	1,061,486	-	-	736,831	324,655
<i>ADANGA SOUTH</i>	1,777,851	-	-	-	1,777,851
<i>ADANGA SOUTH WEST</i>	507,289	-	-	-	507,289
<i>AKAM</i>	425,201	9,137	-	72,454	343,610
<i>BOGI</i>	15,263	-	-	-	15,263
<i>EBUGHU</i>	2,064,337	9,976	-	257,380	1,796,981
<i>EBUGHU EAST</i>	226,904	-	-	-	226,904
<i>EBUGHU NORTH EAST</i>	933,077	-	-	-	933,077
<i>EBUGHU SOUTH</i>	1,314,067	-	-	-	1,314,067
<i>MIMBO</i>	651,223	221,490	-	-	429,733
<i>UKPAM</i>	1,789	-	-	45	1,744
<i>NORTH ORON</i>	377,557	-	-	-	377,557
<i>ORON WEST</i>	1,342,950	-	-	-	1,342,950
<i>IZOMBE</i>	732,925	30,891	-	413,961	288,073
<i>OSSU</i>	700,276	-	478,771	74,759	146,746
<i>OKWORI</i>	796,247	72,948	-	-	723,299
<i>NDA</i>	148,543	-	-	-	148,543
<b>TOTAL</b>	<b>13,076,985</b>	<b>344,442</b>	<b>478,771</b>	<b>1,555,430</b>	<b>10,698,342</b>

Table 7i

**Gas Production and Utilization by Field (mscf) - 4th Quarter, 2005**  
**Company: NPDC**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS FLARED</i>
<b>ABURA</b>	225,182	0	225,182
<b>OREDO</b>	273,337	27,334	246,003
<b>OZIENGBE SOUTH</b>	204,504	20,450	184,053
<b>OKONO/OKPOHO</b>	1,511,104	102,627	1,408,477
<b>TOTAL</b>	<b>2,214,127</b>	<b>150,412</b>	<b>2,063,716</b>



Table 8a

**'Nigerian Gas Company: Gas Sales  
Fourth Quarter, 2005**

BUYER	Quantity	Unit Price	Fourth Quarter Receivable Revenue	Fourth Quarter Revenue Received	Outstanding Debt for the Month	Payments year to date	Payments year to date	Outstanding Debt Since Inception
	(Bscf)	(=N=/mscf)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)
Alscon Ikot Abasi	0.7309	91.000	66.512	-	-	-	-	1,382.470
ASCL	0.7374	16.640	12.270	-	2.523	-	2.520	76.850
DSCL Aladja	0.4141	16.640	6.891	5.000	9.680	-	14.68	57.850
NAFCON Onne	0.3302	70.000	23.114	800.000	-	-	800.000	702.670
WRPC Warri	0.3017	16.640	5.020	-	-	-	-	212.480
WAPCO Shagamu	1.3221	438.290	579.463	229.960	1,073.031	-	1,303.000	2,203.240
Kew Metal Works Ikorodu	0.0000	328.720	-	-	-	-	-	4.060
WAPCO Ewekoro	0.8531	313.370	267.336	363.440	564.473	-	927.920	725.760
GAS LINK	1.9680	506.830	997.441	343.670	626.965	-	970.630	633.750
RVSG	0.1859	219.150	40.740	-	95.708	-	95.710	333.600
NEPA ***	43.1243	16.640	717.588	256.810	1328.005	-	1,584.810	8,213.490
IGIL	0.0000	-	-	-	1.000	-	1.000	2.000
PZ Lagos Industries	0.1003	410.900	41.213	45.370	119.494	0.000	164.870	43.210
SPDC ABA	0.0000	-	-	-	6.680	-	20.580	-
Condensate(Prolific)				16.700		-	36.300	
<b>TOTAL</b>	<b>50.0680</b>	<b>-</b>	<b>2,757.59</b>	<b>2,060.950</b>	<b>3827.559</b>	<b>-</b>	<b>5,922.020</b>	<b>14,591.430</b>

Table 8b

**'Nigerian Gas Company: Gas Transmission for Fourth Quarter, 2005**

CUSTOMER	Quantity	Tarrif	Fourth Quarter Receivable Revenue	Fourth Quarter Revenue Received	Outstanding Debt for the Month	Payments year to date	Payments year to date	Outstanding Debt Since Inception
	(mmscf)	(=N=/mscf)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)
SNG Ota/Agbara	0.6307	371.500	234.305	25.100	0.000	6.610	60.780	19.680
**SPDC-Aba	0.3227	162.800	52.536	43.460	0.230	-	132.080	115.180
SNG Edjeba	0.1588	31.380	4.983	54.740		0.000	4.360	2.170
Glass Force				-		0.000	54.740	
<b>TOTAL</b>	<b>1.1122</b>		<b>291.824</b>	<b>123.300</b>	<b>0.230</b>	<b>6.610</b>	<b>251.960</b>	<b>137.030</b>

Note:

Inception:- Commencement of transaction between NGC and Customer

\*\* SPDC pays 40% of its customers' invoices as tarriff to NGC

Customer has TOP or other contract terms that apply to its payment

4 \*\*\* Outstanding debt since inception include pre-2001 debt of N 4,371.33 Million.

Table 9a

## Joint Venture Domestic Gas Sales Statistics - 4th Quarter, 2005

<b>UYER</b>	<b>FIELD</b>	<b>VOLUME (scf)</b>	<b>PROCEEDS (=N=)</b>
<i>Bayelsa State Utilities Board</i>	<i>Kolo Creek</i>	561,291,020	1,683,873
<i>Delta Glass Company</i>	<i>Ughelli East</i>	119,503,788	48,638,042
<i>Inter. Equitable Ltd</i>	<i>Imo River</i>	20,607,587	8,387,288
<i>Lever Brothers, Aba</i>	<i>Imo River</i>	41,393,224	16,847,042
<i>Nigerian Breweries</i>	<i>Imo River</i>	13,320,908	5,421,610
<i>M.O.P PH Trans Amadi Turbine</i>	<i>Obigbo North</i>	294,069,365	17,538,297
<i>NEPA, Ughelli</i>	<i>Ughelli East</i>	3,106,487,679	51,700,653
<i>NNPC - Nafcon</i>	<i>Alakiri</i>	332,898,587	3,873,608
<i>NGC - ALSCON</i>	<i>Alakiri</i>	711,387,396	21,128,206
<i>NNPC - NEPA - Sapele (Oben)</i>	<i>OBEN</i>	6,183,455,200	35,969,159
<i>NGC - NEPA - Sapele</i>	<i>SAPELE</i>	425,899,200	2,478,733
<i>Delta Steel Co. Aladja</i>	<i>Ughelli East</i>	380,796,180	2,215,091
<i>NNPC - Nig. Gas Co. Benin City</i>	<i>Utorogu</i>	16,819,355,383	97,838,190
<i>Pz Industries. Ltd, Aba</i>	<i>Imo River</i>	57,507,651	23,405,614
<i>Rivers State Utility Board</i>	<i>Apara</i>	397,436,714	105,141,883
<i>International Glass Ind. Aba</i>	<i>Imo River</i>	40,912,256	16,651,288
<i>NNPC-Obigbo-North-Gas-Plant</i>	<i>Obigbo North</i>	7,370,306,771	88,148,869
<i>NGC-ELEME</i>	<i>AFAM</i>	186,029,626	9,301,481
<b>GRAND TOTAL</b>		<b>37,062,658,535</b>	<b>556,368,927.11</b>

Table 9b

## Joint Venture Export Gas Sales Statistics to NLNG - 4th Quarter, 2005

<b>SELLER</b>	<b>FIELD</b>	<b>(scf)</b>	<b>(US\$)</b>
<i>Nigerian Agip Oil Company</i>	<i>Apara</i>	-	-
<i>SHELL</i>	<i>Soku</i>	98,093,187,050	72,602,533.61
<b>GRAND TOTAL</b>		<b>98,093,187,050</b>	<b>72,602,533.61</b>

Source: SHELL

NOTE:- This is a Total Joint Venture for NNPC (55%), SHELL (30%), ELF (10%) &amp; AGIP (5%).

Table 10

Refinery Production Returns – Crude Oil Balance; Fourth Quarter, 2005
---

	<b>K RPC</b>		<b>P HRC</b>		<b>W RPC</b>		<b>T OTAL</b>	
	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels
(1) <i>Opening Stock</i>	242,454	1,774,077	242,581	1,781,004	93,846	694,464	578,881	4,249,545
(2) <i>Crude Oil Received</i>	447,953	3,285,858	1,061,623	7,800,574	1,045,345	7,735,553	2,554,921	18,821,985
(3) <i>Total Available - (1+2)</i>	690,407	5,059,935	1,304,204	9,581,578	1,139,191	8,430,017	3,133,802	23,071,530
(4) <i>Crude Oil Processed</i>	445,105	3,264,720	1,246,932	9,159,318	1,000,682	7,405,051	2,692,719	19,829,089
(5) <i>Closing Stock - (3-4)</i>	245,302	1,795,215	57,272	422,260	138,509	1,024,966	441,083	3,242,441
(6) <i>Ave. Daily Throughput</i>	4,838	35,486	13,554	99,558	10,877	80,490	29,269	215,534
(7) <i>Refinery Processing Capacity/day</i>		110,000		210,000		125,000		445,000

Source: Refinery Monthly Report

Figure 5

## Refinery Capacity Utilization: Fourth Quarter 2005

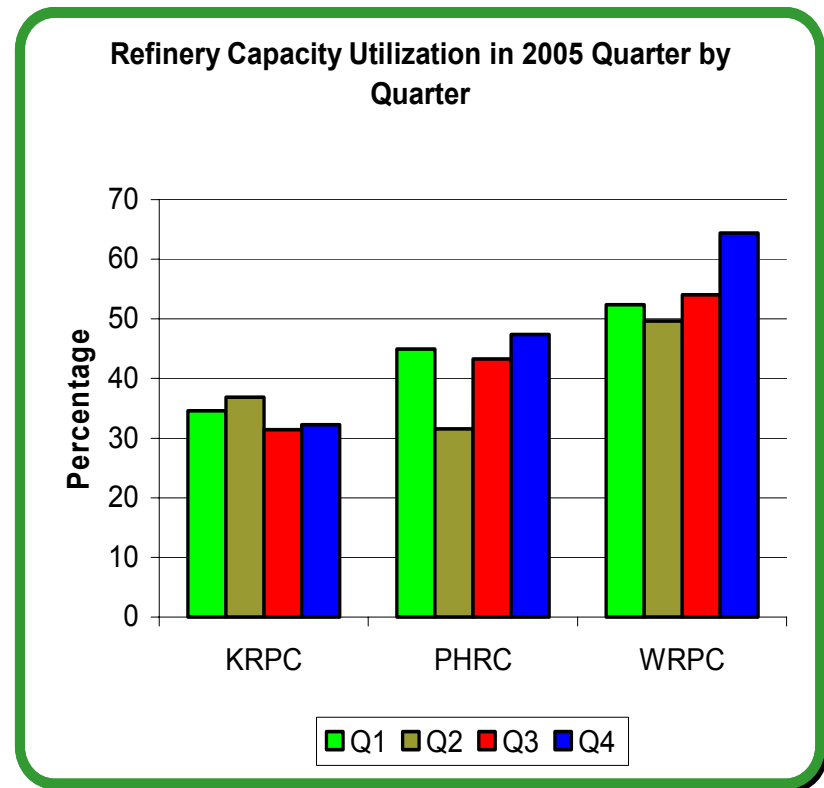
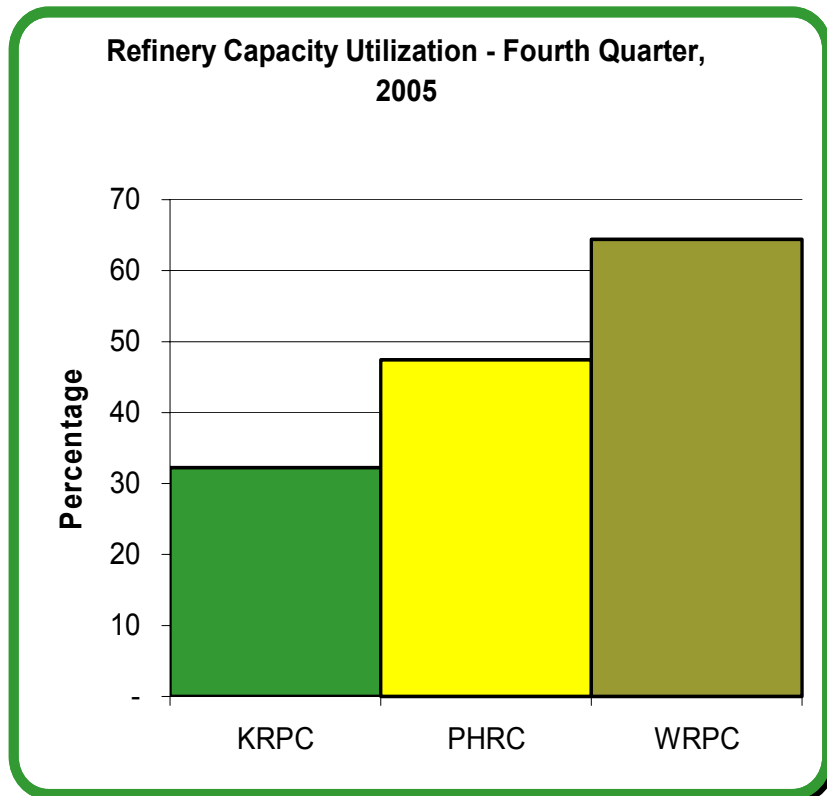


Figure 6

Refinery Capacity Utilization: January 2005 – December 2005

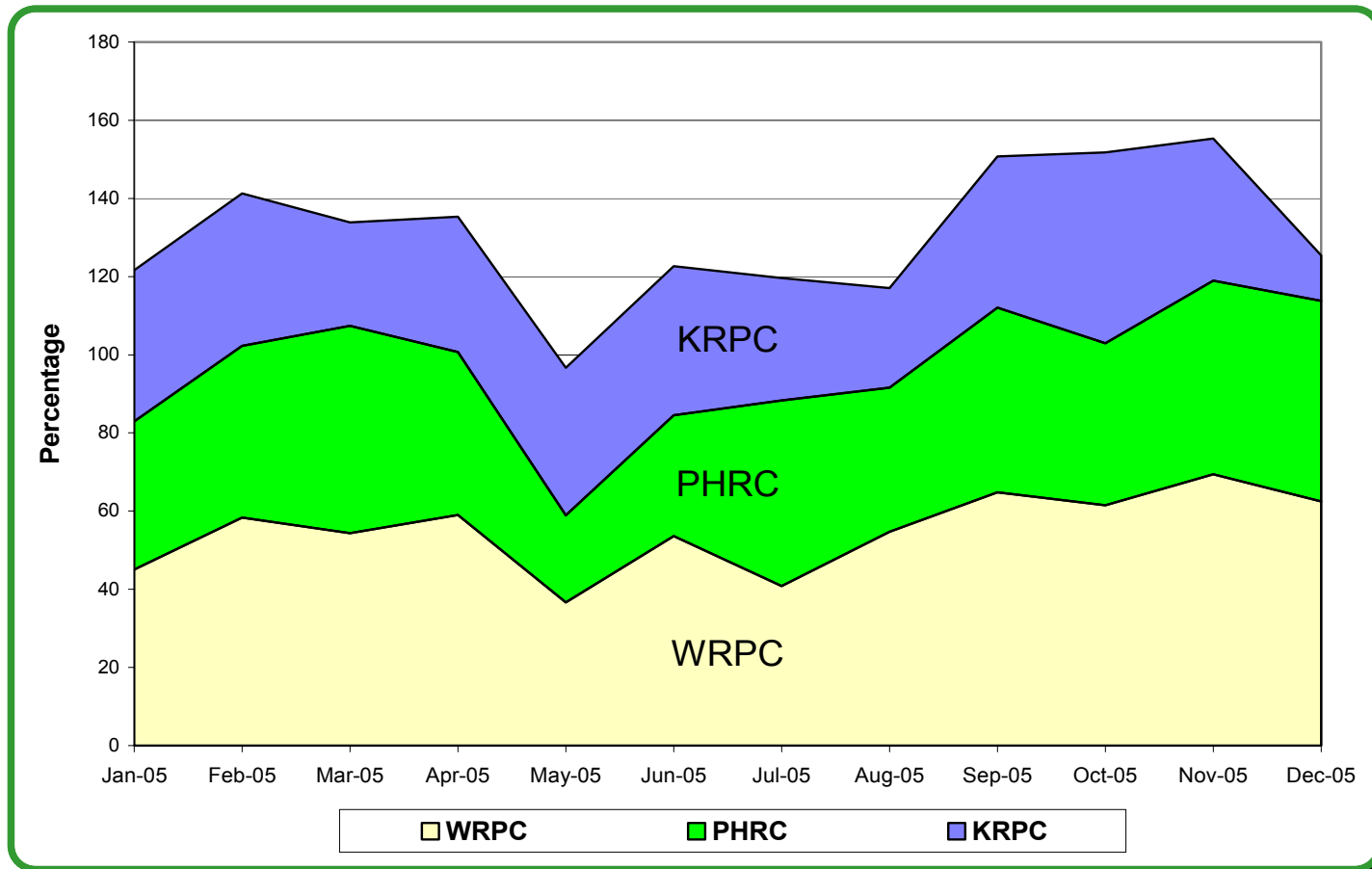


Figure 7

**Crude Oil Received Vs Processed: Fourth Quarter, 2005**

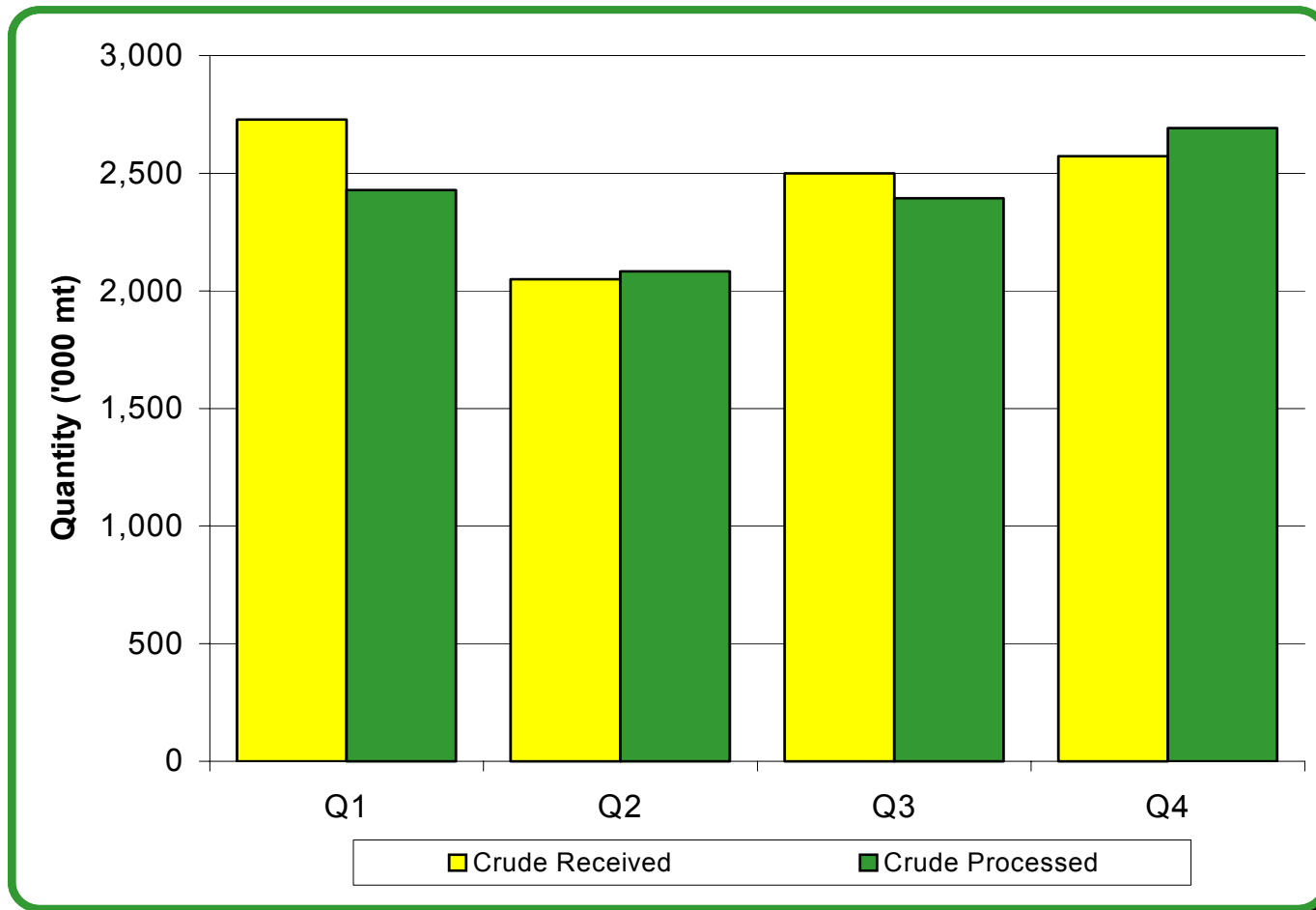


Table 11

<b>Crude Oil Received by Crude Stream: Fourth Quarter, 2005</b>
---

<i>Crude Type</i>	<i>KRPC</i>		<i>PHRC</i>		<i>WRPC</i>		<i>TOTAL</i>	
	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels
<i>Bashra Light</i>	121,119	880,706					121,119	880,706
<i>Bonny Light</i>			1,061,623	7,800,574			1,061,623	7,800,574
<i>Esravos Light</i>	344,710	2,534,763			1,045,345	7,735,553	1,390,055	10,270,316
<i>Forcados Blend</i>								
<b><i>Total</i></b>	<b>465,829</b>	<b>3,415,469</b>	<b>1,061,623</b>	<b>7,800,574</b>	<b>1,045,345</b>	<b>7,735,553</b>	<b>2,572,797</b>	<b>18,951,596</b>

SOURCE: REFINERY MONTHLY REPORT

Figure 8

**Crude Oil Received: January 2005 – December 2005**

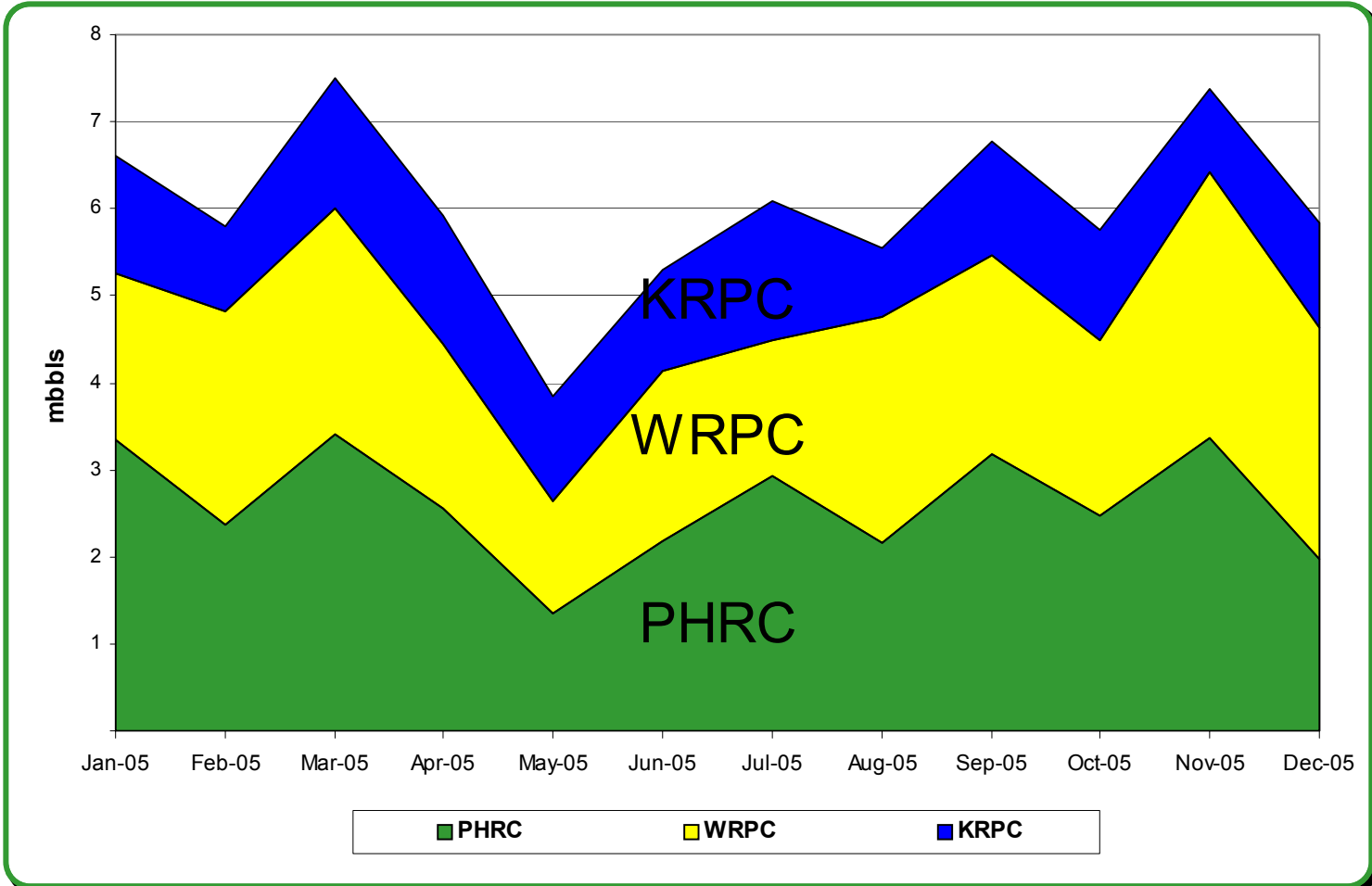




Table 12

<b>Crude Oil Processed by Crude Stream: Fourth Quarter, 2005</b>
--

<i>Crude Type</i>	<i>KRPC</i>		<i>PHRC</i>		<i>WRPC</i>		<i>TOTAL</i>	
	<i>Metric Tons</i>	<i>Barrels</i>	<i>Metric Tons</i>	<i>Barrels</i>	<i>Metric Tons</i>	<i>Barrels</i>	<i>Metric Tons</i>	<i>Barrels</i>
<i>Bashra Light</i>	126,206	917,385					126,206	917,385
<i>Bonny Light</i>			1,246,932	9,159,318			1,246,932	9,159,318
<i>Escravos Light</i>	318,899	2,347,335			1,000,682	7,405,051	1,319,581	9,752,386
<i>Forcados Blend</i>								
<b><i>Total</i></b>	<b>445,105</b>	<b>3,264,720</b>	<b>1,246,932</b>	<b>9,159,318</b>	<b>1,000,682</b>	<b>7,405,051</b>	<b>2,692,719</b>	<b>19,829,089</b>

Source : Refinery Monthly Report

Figure 9

**Crude Oil Processed: January 2005 – December 2005**

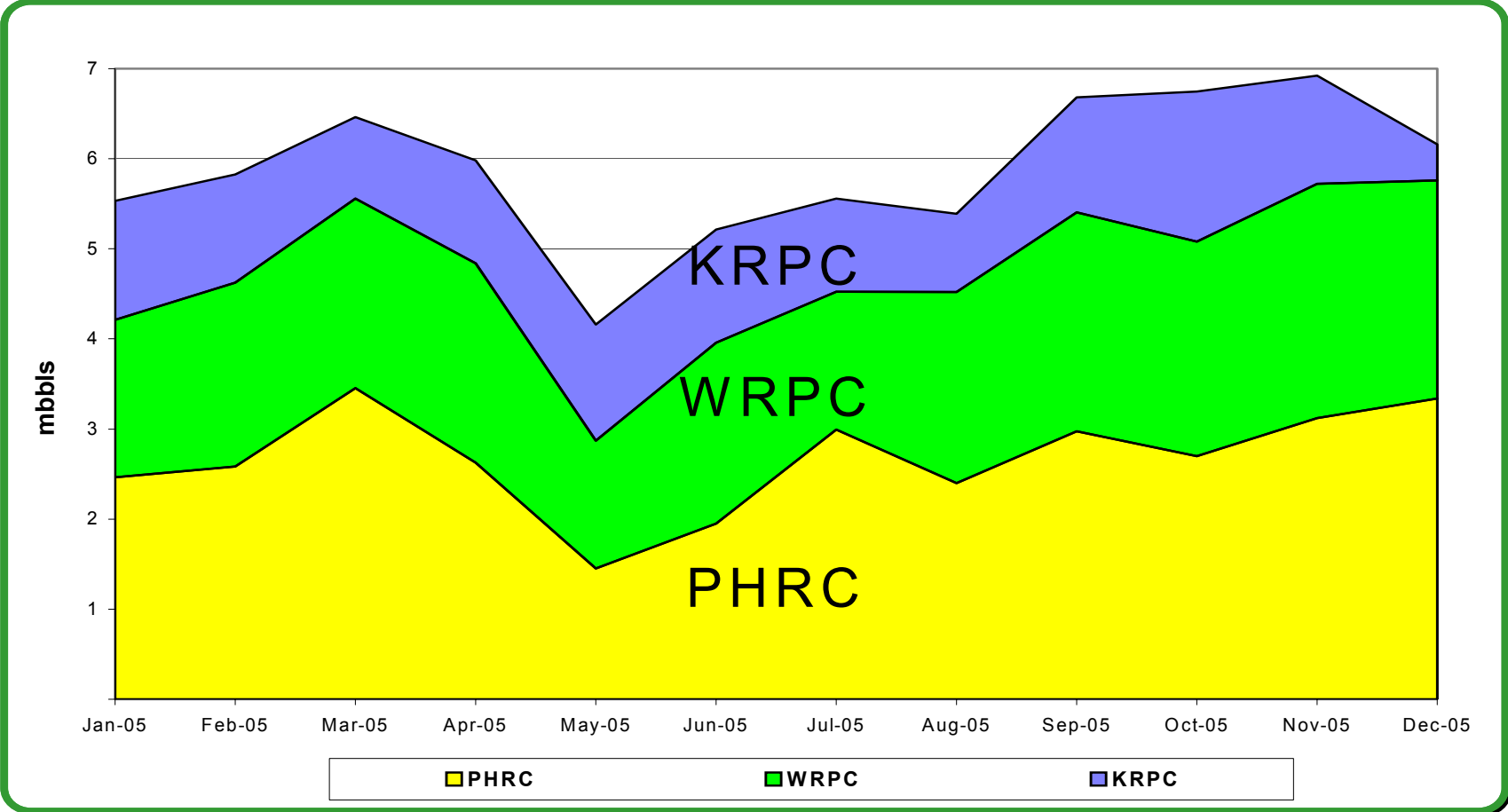


Table 13

<b>Refinery Production Returns – Output from Domestic Refineries: Fourth Quarter</b>
--

*(Metric Tons)*

<i>Products</i>	<b>K RPC</b>		<b>P HRC</b>		<b>W RPC</b>		<b>TOTAL</b>	
	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC
<i>LPG</i>			1,627	1,736	12,126	1,811	13,753	3,547
<i>PMS</i>	97,670	107,609	294,937	334,195	277,963	271,765	670,570	713,569
<i>DPK</i>	60,085	73,420	170,700	146,411	141,367	149,610	372,152	369,441
<i>AGO</i>	101,535	105,978	275,365	226,585	185,384	191,382	562,284	523,945
<i>Fuel Oil</i>	53,370	50,365	362,382	320,150	237,622	229,922	653,374	600,437
<i>LRS</i>								
<i>Asphalt</i>	1,109	10,255					1,109	10,255
<i>VGO</i>	11,886		32,518				44,404	
<i>Kero-Solvent</i>								
<i>Interm. Products</i>	57,151	60,362	-20,426	1,056	44,932		81,657	61,418
<b>TOTAL</b>	<b>382,806</b>	<b>407,989</b>	<b>1,117,103</b>	<b>1,030,133</b>	<b>899,394</b>	<b>844,490</b>	<b>2,399,303</b>	<b>2,282,612</b>

Source: Refinery Monthly Report

Figure 10

Production by Domestic Refineries: Fourth Quarter, 2005

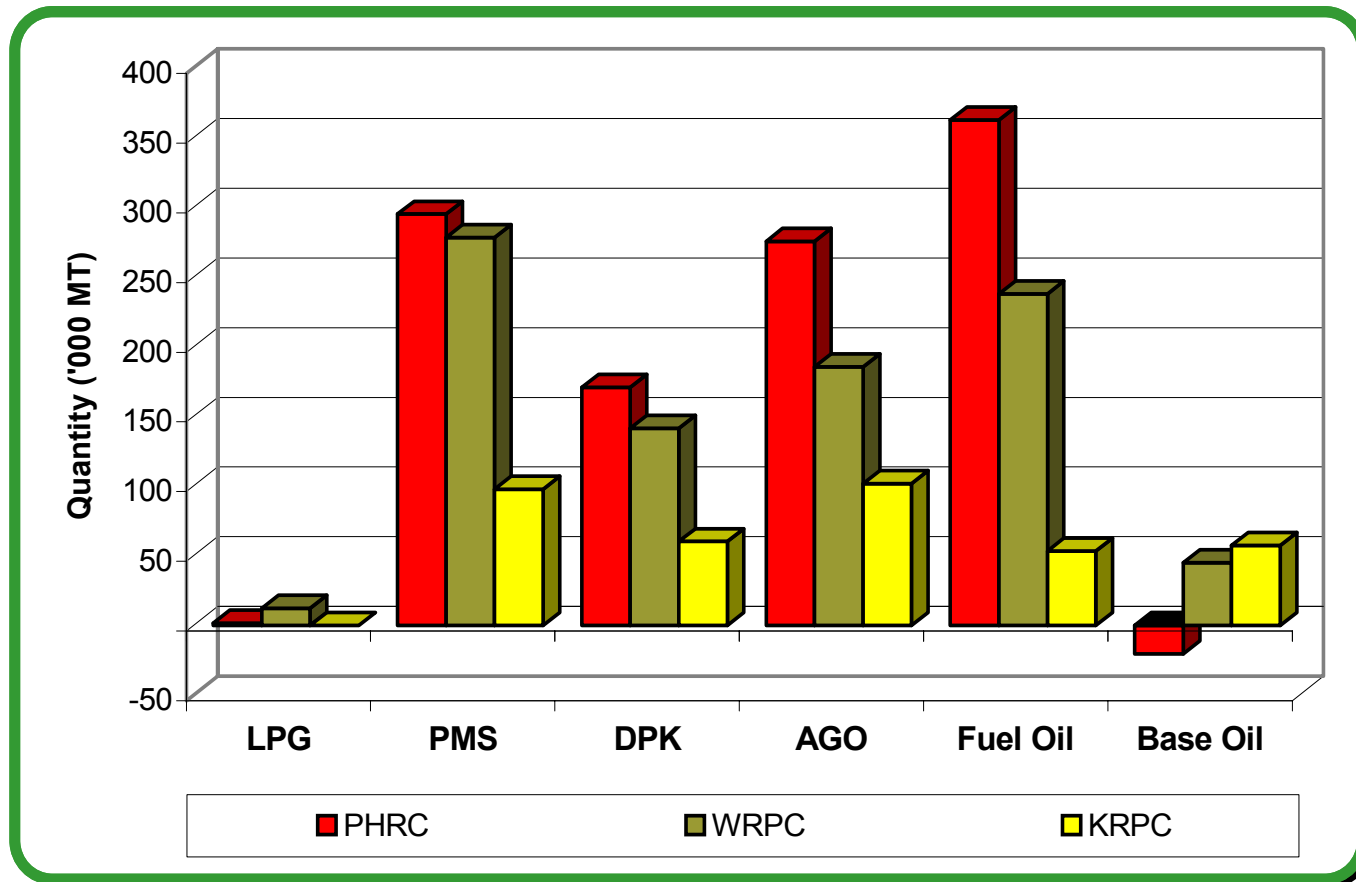


Table 14

<b>Refinery Fuel and Loss Statistics: Fourth Quarter 2005</b>
---

<i>Products</i>	<b>K RPC</b>		<b>P HRC</b>		<b>W RPC</b>		<b>TOTAL</b>	
	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production	Quantity (mt)	% Wt. of Production
<i>Gas</i>	9,605	2.16	43,350	3.48	18,629	1.86	71,584	2.66
<i>LPG</i>	5,472	1.23					5,472	0.2
<i>LPFO</i>	42,801	9.62	37,768	3.03	38,606	3.86	119,175	4.43
<i>Coke</i>	459	0.1	13,290	1.07	13,026	1.3	26,775	0.99
<i>AGO</i>	381	0.09			5,602	0.56	5,983	0.22
<b><i>R/Fuel</i></b>	58,718	13.19	94,408	7.57	75,863	7.58	228,989	8.5
<i>Gas/LPG Flared</i>	9,832	2.21	21,805	1.75	10,706	1.07	42,343	1.57
<i>Losses</i>	3,731	0.84	8,962	0.72	5,826	0.58	18,519	0.69
<b><i>R/Fuel &amp; Loss</i></b>	72,281	16.24	125,175	10.04	92,395	9.23	289,851	10.76

Source: Refinery Monthly Report

Table 15

## Distribution of Petroleum Products by States – Fourth Quarter, 2005

<b>Products</b>	<b>Abia</b>	<b>Adamawa</b>	<b>Akwa- Ibom</b>	<b>Anambra</b>	<b>Bauchi</b>	<b>Bayelsa</b>	<b>Benue</b>	<b>Borno</b>	<b>Cross- River</b>	<b>Delta</b>	<b>Ebonyi</b>	<b>Edo</b>	<b>Ekiti</b>
LPG.	48	11	12	23	2		6	6	24	117	0	249	5
Super Gasoline	23,772	15,405	9,643	13,555	9,779	2,574	9,689	11,627	24,493	46,166	4,546	38,960	10,509
Household Kerosine	11,743	711	1,122	2,331	568	93	1,231	198	3,560	19,891	642	12,434	930
Aviation Turbine Kero		660					297	363	1,291	611			
Auto. Gas Oil	9,245	3,116	925	2,055	1,025	132	1,926	3,355	2,728	32,293	396	15,724	574
Low Pour Fuel Oil	33		66										
Lubricating Oils	333	189	615	357	103	3	194	478	369	798	31	468	86
Greases	28	1		53	1	0	1	11	3	4	1	4	0
Pet. Jelly / Waxes													
Bitumen & Asphalts				0	0				0	1,736		2,490	50
Brake Fluids	15		1										
Special Products													
Gas Appliances													
Chemicals	5			97						7,543			
Others (SRG)								0				0	
<b>Total</b>	<b>45,221</b>	<b>20,092</b>	<b>12,383</b>	<b>18,470</b>	<b>11,479</b>	<b>2,802</b>	<b>13,344</b>	<b>16,038</b>	<b>32,469</b>	<b>109,159</b>	<b>5,616</b>	<b>70,329</b>	<b>12,155</b>

Source: Monthly Returns from the Major Petroleum Marketing Companies

Table 15 Contd

## Distribution of Petroleum Products by States – Fourth Quarter, 2005

<b>Products</b>	<b>Enugu</b>	<b>Gombe</b>	<b>Imo</b>	<b>Jigawa</b>	<b>Kaduna</b>	<b>Kano</b>	<b>Katsina</b>	<b>Kebbi</b>	<b>Kogi</b>	<b>Kwara</b>	<b>Lagos</b>	<b>Nasarawa</b>
LPG.	35	2	14		64	56	5	1	8		722	22
Super Gasoline	26,431	5,303	19,322	8,344	42,838	48,522	9,323	2,244	17,968	30,623	327,204	26,958
Household Kerosine	7,664	66	3,754	113	13,272	7,016	781	112	739	546	11,131	2,287
Aviation Turbine Kero	832				1,682	1,640					58,582	602
Auto. Gas Oil	5,949	382	3,923	386	18,069	12,796	1,398	52	1,147	1,133	46,288	9,730
Low Pour Fuel Oil	165	1,322	33		1,795	891					1,867	595
Lubricating Oils	339	20	261	58	875	1,263	133	32	60	98	5,833	467
Greases	5		0		18	21	0	0		3	101	
Pet. Jelly / Waxes						224					1,872	
Bitumen & Asphalts	300				457	1,270					99	19
Brake Fluids						136					290	
Special Products												
Gas Appliances												
Chemicals	6				27	201					1,337	10
Others (SRG)				0	2	1	0	0			0	1
<b>Total</b>	<b>41,727</b>	<b>7,095</b>	<b>27,308</b>	<b>8,901</b>	<b>79,097</b>	<b>74,036</b>	<b>11,641</b>	<b>2,441</b>	<b>19,922</b>	<b>32,404</b>	<b>455,326</b>	<b>40,689</b>

Source: Monthly Returns from the Major Petroleum Marketing Companies

Table 15Contd

## Distribution of Petroleum Products by States – Fourth Quarter, 2005

<i>Products</i>	<i>Niger</i>	<i>Ogun</i>	<i>Ondo</i>	<i>Osun</i>	<i>Oyo</i>	<i>Plateau</i>	<i>Rivers</i>	<i>Sokoto</i>	<i>Taraba</i>	<i>Yobe</i>	<i>Zamfara</i>	<i>Abuja</i>	<i>*Ind. Marketers Liftings</i>	<i>Total Sold</i>
<i>LPG.</i>		14	37	6	436	13	5	4		1	3	115	1,372	<b>3,437</b>
<i>Super Gas</i>	30,585	64,266	29,099	28,339	72,621	22,293	78,145	6,029	1,524	7,539	13,536	94,324	795,230	<b>2,029,328</b>
<i>Household</i>	729	3,918	4,539	1,082	5,448	593	26,048	595	196	60	1,518	5,524	197,016	<b>350,202</b>
<i>Aviation T</i>					27		5,931	473				2,739		<b>75,730</b>
<i>Auto. Gas</i>	6,459	4,861	5,042	724	7,679	2,744	40,448	4,022	154	985	1,713	12,609	226,163	<b>488,351</b>
<i>Low Pour</i>		396	33		948			527				264	46,148	<b>55,082</b>
<i>Lubricatin</i>	166	647	227	95	549	297	2,229	157	5	100	100	778		<b>18,813</b>
<i>Greases</i>	0	1	1	0	2	0	10	7	0		0	8		<b>284</b>
<i>Pet. Jelly</i>														<b>2,096</b>
<i>Bitumen &amp;</i>			349		3,891	150	575					5,499	8,765	<b>25,650</b>
<i>Brake Flu</i>			1		1	1	2					2		<b>449</b>
<i>Special P</i>														<b>0</b>
<i>Gas Appl</i>														<b>0</b>
<i>Chemical</i>		4			66	63	-33							<b>9,324</b>
<i>Others (S</i>	0					0		0		0		0	951	<b>955</b>
<b>Total</b>	<b>37,939</b>	<b>74,106</b>	<b>39,329</b>	<b>30,246</b>	<b>91,669</b>	<b>26,154</b>	<b>153,360</b>	<b>11,814</b>	<b>1,879</b>	<b>8,685</b>	<b>16,870</b>	<b>121,863</b>	<b>1,275,644</b>	<b>3,059,701</b>

\*: Liftings by Independent marketers are not indicated by states and the figures are provisional.



Table 16

## Petroleum Products Distribution by Marketing Company – Fourth Quarter, 2005

<b>Products</b>	<b>African Petroleum</b>	<b>Conoil</b>	<b>Mobil</b>	<b>NNPC Retail Outlet</b>	<b>Texaco</b>	<b>Total</b>	<b>Oando</b>	<b>Major Marketers Sub-total</b>	<b>Independent Marketers</b>	<b>Total Distribution</b>	<b>% Distr.</b>
LPG.	7					1,928	130	2,065	1,372.04	<b>3,437</b>	<b>0.11</b>
Super Gasoline	101,906	192,213	155,178	54,266	176,644	342,832	211,060	1,234,099	795,229.55	<b>2,029,328</b>	<b>66.32</b>
Household Kerosine	11,012	29,613	5,690	17,517	26,212	43,681	19,461	153,186	197,016.22	<b>350,202</b>	<b>11.45</b>
Aviation Turbine Kero		40,556	11,587		14,202		9,385	75,730		<b>75,730</b>	<b>2.48</b>
Auto. Gas Oil	9,089	36,559	18,482	21,755	40,529	83,775	51,999	262,187	226,163.12	<b>488,351</b>	<b>15.96</b>
Low Pour Fuel Oil		1,135			1,552	4,249	1,999	8,935	46,147.70	<b>55,082</b>	<b>1.80</b>
Lubricating Oils	1,630		4,372		1,888	7,595	3,328	18,813		<b>18,813</b>	<b>0.61</b>
Greases	2				251		31	284		<b>284</b>	<b>0.01</b>
Pet. Jelly / Waxes			2,096					2,096		<b>2,096</b>	<b>0.07</b>
Bitumen & Asphalts						16,863	22	16,885	8,764.82	<b>25,650</b>	<b>0.84</b>
Brake Fluids			449					449		<b>449</b>	<b>0.01</b>
Special Products										<b>0</b>	<b>0.00</b>
Gas Appliances										<b>0</b>	<b>0.00</b>
Chemicals			448				8,876	9,324		<b>9,324</b>	<b>0.30</b>
Others (SRG)							4	4	950.63	<b>955</b>	<b>0.03</b>
<b>Total</b>	<b>123,646</b>	<b>300,076</b>	<b>198,302</b>	<b>93,538</b>	<b>261,278</b>	<b>500,923</b>	<b>306,293</b>	<b>1,784,057</b>	<b>1,275,644</b>	<b>3,059,701</b>	<b>100.00</b>
<b>% Market Share</b>	<b>4.04</b>	<b>9.81</b>	<b>6.48</b>	<b>3.06</b>	<b>8.54</b>	<b>16.37</b>	<b>10.01</b>	<b>58.31</b>	<b>41.69</b>	<b>100</b>	

Source: Monthly Returns from the Major Petroleum Marketing Companies and PPMC

Table 17

## Distribution of petroleum Products By Zones: Fourth Quarter, 2005

'000Litres

<b>Products</b>	<b>South West</b>	<b>South East</b>	<b>South South</b>	<b>North West</b>	<b>North East</b>	<b>North Centra</b>	<b>Abuja</b>	<b>Total</b>
LPG.	1,220	120	1,779	69	22	112	115	<b>3,437</b>
Super Gasoline	815,875	154,802	511,966	91,371	52,002	308,988	94,324	<b>2,029,328</b>
Household Kerosine	39,326	48,579	165,926	20,267	1,800	68,780	5,524	<b>350,202</b>
Aviation Turbine Kero	58,609	832	7,833	2,113	1,023	2,581	2,739	<b>75,730</b>
Auto. Gas Oil	65,652	39,142	218,081	25,545	9,174	118,147	12,609	<b>488,351</b>
Low Pour Fuel Oil	3,244	231	6,922	1,418	1,322	41,681	264	<b>55,082</b>
Lubricating Oils	7,438	1,321	4,481	1,743	895	2,157	778	<b>18,813</b>
Greases	106	87	21	28	13	22	8	<b>284</b>
Pet. Jelly / Waxes	1,872	0	0	224	0	0	0	<b>2,096</b>
Bitumen & Asphalts	4,389	300	4,801	1,270	0	9,390	5,499	<b>25,650</b>
Brake Fluids	292	15	3	136	0	1	2	<b>449</b>
Special Products	0	0	0	0	0	0	0	<b>0</b>
Gas Appliances	0	0	0	0	0	0	0	<b>0</b>
Chemicals	1,407	107	7,510	201	0	100	0	<b>9,324</b>
Others (SRG)	0	0	951	1	0	3	0	<b>955</b>
<b>Total</b>	<b>999,430</b>	<b>245,537</b>	<b>930,274</b>	<b>144,385</b>	<b>66,251</b>	<b>551,963</b>	<b>121,863</b>	<b>3,059,701</b>
<b>% Distribution</b>	<b>32.66</b>	<b>8.02</b>	<b>30.40</b>	<b>4.72</b>	<b>2.17</b>	<b>18.04</b>	<b>3.98</b>	<b>100.00</b>

Source: Monthly Returns from the Major Petroleum Companies and PPMC.

Petroleum Products Distribution by Zones – Fourth Quarter, 2005

Fig 11

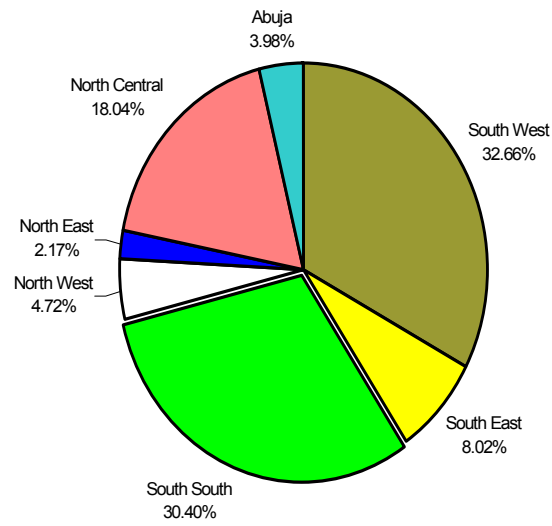
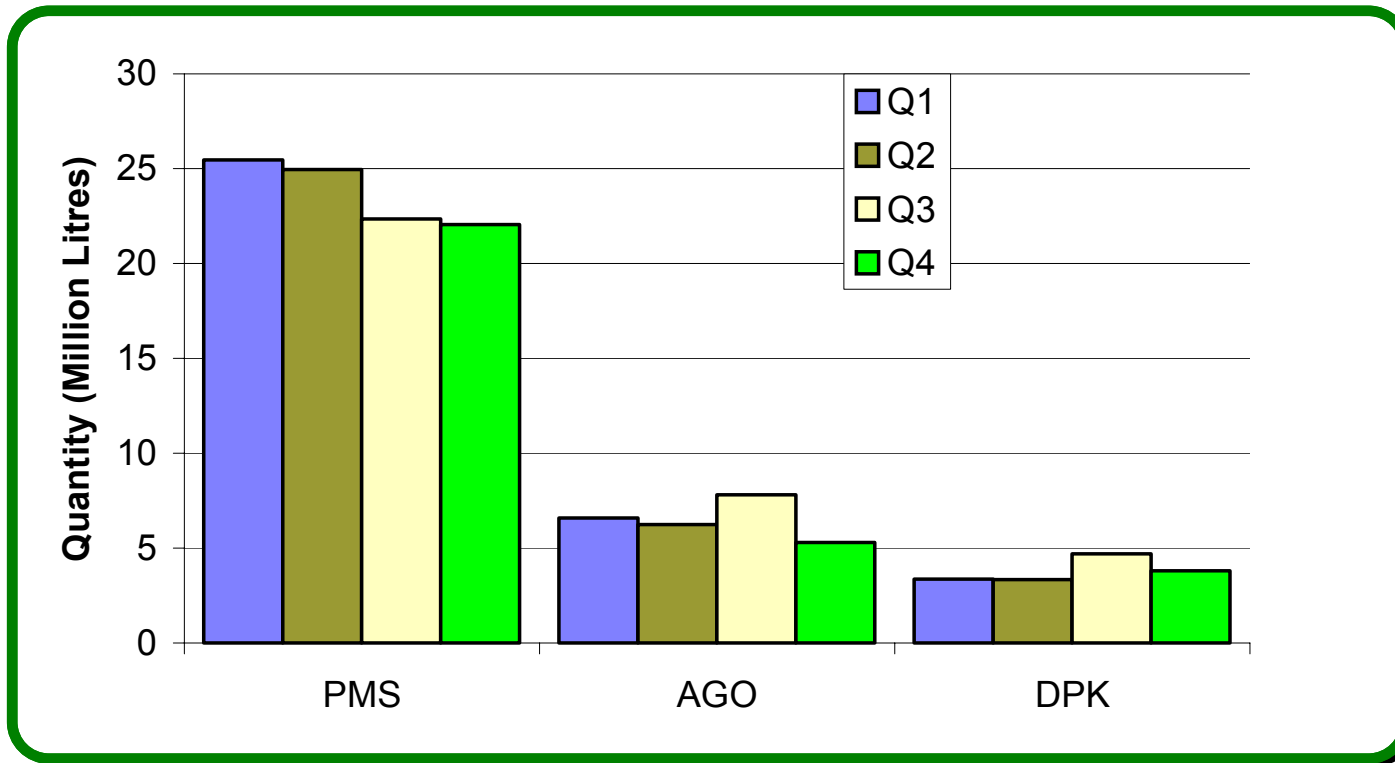
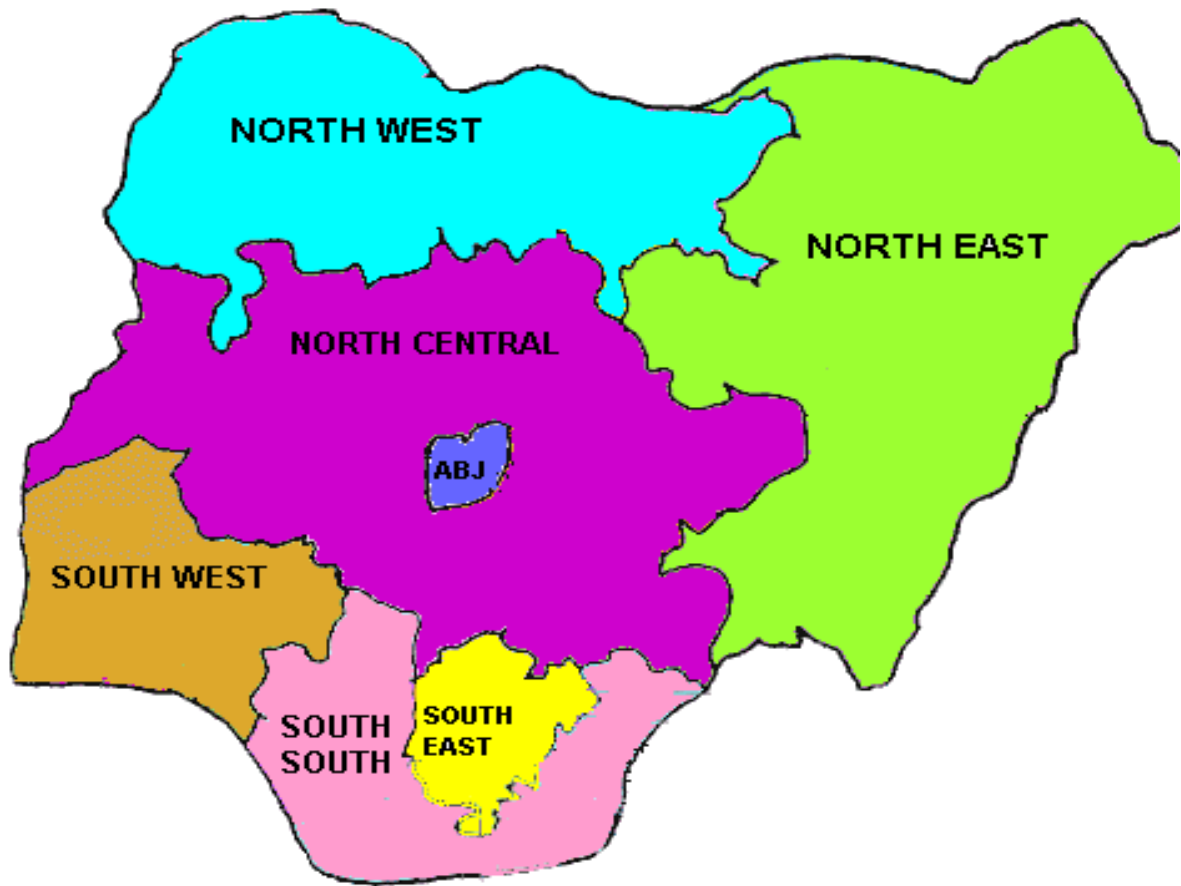









Fig 12

Average Daily Distribution of Petroleum Products – Fourth Quarter



**Fig 13: Petroleum Products Distribution by Zones in Nigeria  
Fourth Quarter 2005**



	North West:	144.385 mltrs
	North Central:	551.963 mltrs
	North East:	66.251 mltrs
	Abuja:	121.863 mltrs
	South West:	999.430 mltrs
	South South:	930.274 mltrs
	South East:	245.537 mltrs

## GLOSSARY OF TERMS

AGO	Automotive Gas Oil	NAOC	Nigerian Agip Oil Company
API	American Petroleum Institute	NEPA	National Electric Power Authority
ATK	Aviation Turbine Kerosine	NGC	Nigerian Gas Company
AENR	Agip Energy and Natural Resources	NGL	Natural Gas Liquids
bbls	Barrels	NNPC	Nigerian National Petroleum Corporation
Bscf	Billion Standard Cubic Feet	NPDC NNPC)	Nigerian Petroleum Development Company (a subsidiary of
C <sub>3</sub>	Propane	OML	Oil Mining Lease
C <sub>4</sub>	Butane	OPL	Oil Prospecting Licence
CO	Company	Petrochem.	Petrochemical Products
DPK	Dual Purpose Kerosine	Pet. Jelly	Petroleum Jelly
EPCL Limited	Eleme Petrochemical Company	PHRC	Port Harcourt Refining Company
HHK	House Hold Kerosine	PMS	Premium Motor Spirit
HPFO	High Pour Fuel Oil	PPMC	Pipelines and Products Marketing Company Ltd
JVC	Joint Venture Company	PSC	Production Sharing Contract
KRPC Company	Kaduna Refining and Petrochemical	PZ	Paterson Zochonis
LPFO	Low Pour Fuel Oil	QTY	Quantity
LPG	Liquified Petroleum Gas	R/Fuel	Refinery Fuel
Ltd	Limited	W/o	Work over
M <sup>3</sup>	Cubic Metres	WRPC	Warri Refining and Petrochemical Company
mbbls	Million Barrels	(‘000bbls)	Thousand Barrels
mmscf	Million Standard Cubic Feet	(‘000mt)	Thousand Metric Tons
mmscf	Million Standard Cubic Feet	MD	Measured Depth
mmscf	Thousand Standard Cubic feet	TVD	True Vertical Depth
N/A	Not Available	SCF	Standard Cubic Feet
NAFCON Nigeria	National Fertilizer Company of	HOG	High Octane Gasoline
BTU	British Thermal Unit		