



# NIGERIAN NATIONAL PETROLEUM CORPORATION

## 2005 First Quarter Petroleum Information



**CORPORATE PLANNING AND DEVELOPMENT DIVISION (CPDD)**



# SUMMARY OF OIL AND GAS INDUSTRY ACTIVITIES FOR THE FIRST QUARTER, 2005

## 1.0 EXPLORATORY/DRILLING ACTIVITIES

During the first quarter 2005, a total number of forty five (45) wells were drilled by seven (7) Oil Producing companies in Nigeria. Out of these wells, thirty-two (32) were Development, one (1) was Exploratory, Nine (9) were Appraisal and three (3) were Work-over. Of the Development wells, sixteen (16) were completed; nine (9) were in Drilling Progress while seven (7) were suspended. The only exploratory well was in drilling progress. Seven (7) wells out of the nine (9) appraisal wells were abandoned while one was in drilling progress and the other was suspended. Also one (1) of the three (3) Work-over wells were in drilling progress while the remaining two (2) were completed. (See table 1 for more details)

## 2.0 CRUDE OIL AND CONDENSATE

### 2.1 Production:

Total Crude Oil and Condensates produced in first quarter 2005 stood at 221,639,864 barrels averaging 2.463 million barrels per day (mbd). Shell Petroleum Development Company (SPDC) has the highest production of 85,394,126 barrels or 948,824 barrel per day, which is 38.53% of the three (3) months total production. Mobil came second with the production level of 45,752,977 barrels (508,366 b/d), which is 20.64% of the total production. Chevron had the production level of 31,103,586 barrels (349,011 b/d) while Elf had 20,403,450 barrels (226,705 b/d) with 14.03 and 9.21 percentage contribution to the first quarter 2005 total production respectively. The Oil Producing Companies with their Production figures, average daily production contribution and percentage contribution in descending order are shown below. (See table 3 for more details).

**Table (a) CRUDE OIL PRODUCTION BY COMPANY**

<i>Company</i>	<i>Quantity (barrels)</i>	<i>Ave Daily Prod. B/D)</i>	<i>Percentage Share %</i>
Shell	85,394,126	948,824	38.53
Mobil	45,752,977	508,366	20.64
Chevron	31,103,586	345,595	14.03
Elf	20,403,450	226,705	9.21
NAOC/Philips	15,202,765	168,920	6.86
NPDC/AENR	4,946,756	54,964	2.23
Addax	4,735,012	52,611	2.14
Continental Oil	3,544,425	39,383	1.60
NAE	2,829,156	31,435	1.28
Pan Ocean	2,011,277	22,348	0.91
Texaco	1,429,209	15,880	0.64
Monipulo	1,167,053	12,967	0.53
AENR	988,478	10,983	0.45
NPDC	673,428	7,483	0.30
Cavendish Petroleum	505,219	5,614	0.23
EPGA/CONOCO	457,237	5,080	0.21
AMNI	243,110	2,701	0.11
CONOIL	187,341	2,082	0.08
ALTAS	35,011	389	0.02
BUBRI	30,248	336	0.01
<b>TOTAL</b>	<b>221,639,864</b>	<b>2,462,665</b>	<b>100.00</b>

In the Crude Oil Production Streams slate, Bonny Light had the highest production figure of 46,435,626 barrels, an average of 515,951 barrels per day or 20.95% of the total crude stream. This was followed by Forcados Blend with Production figure of 36,836,649 barrels, an average of 409,296 barrels per day or 16.62%. Qua-Iboe light came third with production figure of 29,392,272 barrels, an average of 326,581 barrels

per day or 13.26%. Oso condensate accounted for 5,801,319 barrels (64,459 b/d) representing 2.62% of the total crude oil streams produced in the quarter under review. (See table 3 for more details). Crude Oil streams with their respective production, average daily production and percentage contribution to the total production in descending order are given below.

**CRUDE OIL STREAM WITH PERCENTAGE (%) CONTRIBUTIONS AND DAILY PRODUCTION AVERAGES IN THE FIRST QUARTER 2005**

<i>Crude Stream</i>	<i>Quantity (barrels)</i>	<i>Ave Daily Prod. B/D)</i>	<i>Percentage (%)</i>	<i>Contribution</i>
<i>Bonny Light</i>	46,435,626	515,951	20.95	
<i>Forcados Blend</i>	36,836,649	409,296	16.62	
<i>Qua-Iboe Light</i>	29,392,272	326,581	13.26	
<i>Escravos Light</i>	26,758,629	297,318	12.07	
<i>Brass Blend</i>	18,080,746	200,897	8.16	
<i>EA Crude (AF)</i>	10,871,222	120,791	4.90	
<i>Yoho (AF)</i>	10,559,386	117,327	4.76	
<i>Amenam (AF)</i>	10,250,545	113,895	4.62	
<i>Amenam Blend</i>	7,072,156	78,580	3.19	
<i>Oso Condensate</i>	5,801,319	64,459	2.62	
<i>Antan Blend</i>	5,591,191	62,124	2.52	
<i>Pennington Light</i>	4,973,634	55,263	2.24	
<i>Okono</i>	4,946,756	54,964	2.23	
<i>Abo</i>	2,829,156	31,435	1.28	
<i>Obe</i>	505,219	5,614	0.23	
<i>Ukpokiti</i>	492,248	5,469	0.22	
<i>Ima</i>	243,110	2,701	0.11	
<b>TOTAL</b>	<b>221,639,864</b>	<b>2,462,665</b>	<b>100</b>	

**2.2 Crude Oil and Condensate Lifting**

The total Crude Oil and Condensate lifted for domestic purpose and exports out of 221,639,864 barrels produced in the first quarter of 2005 stood at 217,644,765 barrel, which averaged 2.418 million barrels per day. The balance of 3,995,099 barrels was left as closing stock. The crude oil production quota for Nigeria was increased from 2.214 mbd in November 2004 to 2.224 mbd in January 2005. This increase was attributed largely to higher prices at the International Oil market. Nigerian National Petroleum Corporation (NNPC) lifted 107,705,868 barrels (49.27%) of the total lifting during the quarter averaging 1.197 million barrels per day for domestic utilization, crude exchange and export. Of the lifting made by NNPC, 72,157,542 barrels were exported for Federation Account, while the balance of 35,548,326 barrels were lifted for domestic purposes. This is made up of 17,561,012 barrels supplied to domestic refineries, 945,776 barrels for crude exchange and 17,041,538 barrels as PPMC export. The Joint Venture, Production Sharing, Service Contract and Independent/Sole Risk Oil Companies lifted 110,884,673 barrels or 50.73% of the total lifting for export. Out of this quantity (110,884,673 barrels) exported by the Oil Producing Companies on table a, the six (6) Joint Venture Companies exported 94,212,070 barrels or 43.10%. Addax, a PSC, exported 2,357,306 barrels or 1.08% and AENR, a Service contract company exported 3,096,877 barrels or 1.42%. The balance of 11,218,420 barrels or 5.13% were lifted for export by the Independent/Sole Risk Oil companies. The decrease in NNPC lifting was due to alternative funding Joint Venture/Carry oil. (See Table 4).

**2.3 Alternative Funding Joint Venture/Carry Crude Oil Lifting:**

In the first quarter of 2005, 32,837,728 barrels of crude oil were lifted by both NNPC and three (3) Oil Producing Companies namely: Shell, Mobil and Elf. Out of this quantity (32,837,728 barrels), Shell, Mobil and Elf lifted 25,309,296 barrels or 77.07% while NNPC lifted 7,528,432 barrels or 22.93%. (See table below for more details)

Table c Alternative funding/Carry Crude oil lifting.

Crude stream	Beneficiary	Quantity (Barrels)	Percentage Share (%)
EA	Shell	7,864,618	73.51
	NNPC	2,834,273	26.49
	Sub-Total	10,698,891	
YOHO	Mobil	7,592,040	72.72
	NNPC	2,848,075	27.28
	Sub-total	10,440,115	
AMENAM	Elf	9,852,638	84.22
	NNPC	1,846,084	15.78
	Sub-Total	11,698,722	
Grand Total	Companies	25,309,296	77.07
	NNPC	7,528,432	22.93
	Total	32,837,728	

Source: COMD

- 2.4 **Crude Oil Export by Destination:** In the first quarter of 2005, a total volume of 201,029,529 barrels of Crude Oil and Oso Condensate were exported by NNPC and Oil Producing Companies to five (5) major regions of the World: North America 103,960,307 barrels or 51.71%; Asia and Far East 39,169,897 barrels or 19.48%; Europe 25,714,087 barrels or 12.79%; South America 18,707,849 barrels or 9.31%. The remaining 13,477,389 barrels or 6.70% were exported to some countries in Africa. (See Table 5 and figure 2).
- 2.5 **Federation Account Crude Oil Export Receipts:** The total crude Oil exported by NNPC in the first quarter of 2005 for Federation Account was 72,157,542 barrels at a value of US\$3,473.633 million. The export sales reflect an average weighted price of US\$48.1396 per barrel. (See Table 6a and figure 3a).

### 3.0 NATURAL GAS

#### 3.1 Natural Gas Production and Utilization:

A total volume of 516.268 Billion standard cubic Feet (BSCF) of natural gas was produced by nine (9) Oil Producing Companies in the first quarter of 2005. Out of the quantity produced, 197.050 Bscf or 38.17% was flared while the remaining 319.218 barrels ( 61.83%) was utilized as follows: 127.339 Bscf or 24.67% was sold to third parties, this included gas sold to NGC, 107.271Bscf or 20.78% was re-injected, while 53.318 Bscf or 10.33% was for LNG feedstock. EPCL took 4.725 Bscf (0.91%) and 2.777 Bscf (0.54%) for LPG/NGL feedstock and fuel gas respectively. The Oil Producing Companies used 19.504 Bscf or 3.78% as fuel gas and 4.284 Bscf or 0.82% as gas lift to enhance condensate production. (See Table 7).

#### 3.2 Federal Government Receipts from Gas Export:

The sum of US\$65.945 million was realized from export sales of 169,035.918 metric ton of NGL and LPG from Mobil and Chevron respectively by NNPC on behalf of Federal Government. The sale represents Federal Government Equity share in Mobil and Chevron Joint Ventureship. Similarly, a total sum of US\$54.171 million was realized from the export sales of 84.038 million BTU of LNG feedstock, representing Federal Government Equity shares in Shell, Elf and Agip Joint Ventureship. A total revenue of US\$120.116 million was realized from Gas export sales in the quarter under review. (See Table 6b and figure 3b).

- 3.3 **Nigerian Gas Company (NGC) Gas Sales and Transmission:** A total volume of 46.343 Billion Standard Cubic Feet (BSCF) of natural Gas was sold at a realizable price of ₦1,965.721 million during the first quarter of 2005. However, actual revenue received was ₦1,419.696 million. This revenue includes part of previous years outstanding debt. The Company also transmitted 1.024 million Standard Cubic Feet of natural gas to third parties for realizable revenue of ₦63.972 million. The actual revenue received from gas transmission in the first quarter 2005 was ₦63.209 million. The amount received was lower than expected revenue as a result of indebtedness. (See Table 8a and 8b).

- 3.4 **Joint Venture Domestic Gas Sales:** Shell Petroleum Development Company (SPDC) sold 33.238 Billion Standard Cubic Feet (Bscf) of natural gas for ₦485.337 million on behalf of Joint Venture Partners (NNPC 55%, Shell 30%, Elf 10% and Agip 5%). (See Table 9a).
- 3.5 **Joint Venture Export Gas Sales:** Agip and shell sold a total 85.933 of natural gas as feed stock to NLNG at a sum of US\$55.659 million in the first quarter. (See Table 9b).

## 4.0 REFINERY OPERATIONS

4.1 **Crude Oil Balance:** In the First Quarter 2005, the three local refineries (KRPC, PHRC and WRPC) had 327,227 mt of crude oil as opening stock and received 2,728,877 mt of crude oil into their systems, this includes foreign crude oil (Bashra Light) which would serve as an alternative to Arabian Light crude oil that has been out of stock in the country since April 2002. The total crude oil available for processing, therefore, stood at 3,056,104 mt. Out of this, 2,428,962 mt of crude oil was processed into petroleum products. The closing stock at the end of the Quarter was 627,142 mt of crude oil. The average throughput for each refinery in metric tons per day was: KRPC – 5,238; PHRC – 12,897; and WRPC – 8,854 (see Table 10); thus leaving their respective capacity utilization for the Quarter as 34.61%, 44.98% and 52.40% respectively. (See figure 5).

4.2 **Production Returns:** The three (3) refineries – KRPC, PHRC and WRPC produced 2,221,296 mt of intermediate and finished products as against a volume of 2,514,029 mt evacuated by PPMC. (See Table 13).

4.3 **Refinery Fuel and Loss:** During the Quarter, the three (3) refineries recorded 197,649 mt of products as refinery fuel and loss, which was 8.14% of the total refineries production. Out of this refinery fuel and loss statistics, 170,968 mt (7.04%) was used as fuel, while 5,332 mt (0.22%) was flared. The remaining 21,349 mt (0.88%) was recorded as losses (See Table 14).

## 5.0 DOMESTIC PETROLEUM PRODUCTS DISTRIBUTION:

During the First Quarter 2005, the Major and Independent Petroleum Products Marketing Companies distributed a total of 3,345.254 million litres of different petroleum products. The Major Petroleum Products Marketing Companies sold 1,973.271 million litres (58.99% of the total sales) of petroleum products, while the Independent Petroleum Products Marketing Companies sold the remaining 1,371.983 million litres (41.01% of the total sales). In the petroleum products distribution slate, Premium Motor Spirit (PMS) had the highest figure of 2.290.315 million litres (68.46% of the total) reflecting average daily sales of 25.45 million litres. Premium Motor Spirit (PMS) was followed by Automotive Gas Oil (AGO) with total sales figure of 592.944 million litres (17.72%) averaging 6.59 million litres per day. Dual Purpose Kerosine (DPK) came third in the petroleum products distribution slate with total sales figure of 302.687 million litres (9.05%) giving an average daily sales figure of 3.36 million litres. (See Table 15, 16, and 17).

Table 1

## Exploration/Drilling Activities by Company - First Quarter, 2005

COMPANY	WELL NAME	WELL TYPE	LEASE NO.	NIGERIA COORDINATES (METRES)		DATE SPUDDED	DEPTH REACHED (Metres)	MONTHLY PROGRESS (Metres)	WELL STATUS
				EAST	NORTH				
<b>SHELL</b>	CawC - 52	Development	N/A	N/A	N/A	N/A	3,005.17	3,005.17	Completed
	CHOBIE-02	Exploratory	N/A	N/A	N/A	6/3/2004	N/A	N/A	Completed
<b>MOBIL</b>	YOHO 16A	Development	OML 104	558,484.18	1,809.20	3/11/2005	3,288.00	3,288.00	Drilling
	IDOHO 18A	Development	OML 70	615,084.92	40,263.10	2/25/2005	3,106.00	3,106.00	Completed
	IDOHO 19A	Development	OML 70	615,082.80	40,264.30	3/6/2005	3,125.00	3,125.00	Drilling
	UBIT 127I	Development	OML67	628,082.00	27,141.00	11/22/2004	1,792.00	1,792.00	Completed
	UBIT 128D	Development	OML67	634,597.70	30,309.14	12/7/2004	2,004.00	2,004.00	Completed
	UBIT 129J	Development	OML67	633,499.90	26,937.82	1/13/2005	2,563.00	2,563.00	Completed
	UBIT 130E	Development	OML67	630,444.63	27,731.34	1/19/2005	2,623.00	2,623.00	Completed
	UBIT 131E	Development	OML67	633,496.70	26,939.00	2/10/2005	1,542.00	1,542.00	Drilling
	USARI 27C	Workover	OML70	591,933.30	26,617.89	3/17/2005	1,984.00	1,984.00	Drilling
	USARI 29C	Development	OML70	591,933.30	26,617.89	1/13/2005	2,578.00	2,578.00	Drilling
	USARI 30C	Development	OML70	591,933.30	26,617.89	1/17/2005	5,963.00	5,963.00	Drilling
	USARI 31C	Development	OML70	591,933.30	26,617.89	2/28/2005	1,376.00	1,376.00	Drilling
	EDOP 51B	Development	OML67	614,045.98	16,311.50	2/9/2005	1,383.00	1,383.00	Drilling
<b>CHEVRON</b>	OKAN-100HST1	Development	OML90	295,759.35	171,662.20	12/23/2004	2,484.73	2,484.73	Completed
	OKAN-101H	Development	OML90	295,760.75	171,633.30	12/6/2004	2,387.50	1,627.33	Completed
	OKAN-102 (8B)	Development	OML90	291,607.17	173,736.06	3/5/2005	1,063.45	2,622.80	Completed
	DELTA-40 ST1	Development	OML49/95	290,639.48	187,573.82	2/7/2005	1,039.37	1,382.57	Completed
	DELTA-41 (2D)	Development	OML49/95	290,641.07	187,759.60	3/7/2005	1,071.37	1,966.57	Completed
	MEJI-47H	Development	OML90	302,365.72	160,311.71	12/30/2004	2,146.40	2,119.27	Completed
	MEJI-48H	Development	OML90	302,368.05	160,312.35	1/3/2005	2,220.16	2,193.95	Completed
	GBOKODA - 59H	Development	OML49	304,215.29	200,962.71	3/9/2003	954.02	-	Suspended

**Table 1**

COMPANY	WELL NAME	WELL TYPE	LEASE NO.	NIGERIA COORDINATES (METRES)		DATE SPUDDED	DEPTH REACHED (METRES)	MONTHLY PROGRESS (METRES)	WELL STATUS
				EAST	NORTH	DATE SPUDDED			
NAOC	IRRI 2	Development	N/A	N/A	N/A	N/A	4,489.00	4,489.00	Completed
	IRRI 3	Development	N/A	N/A	N/A	15/02/2005	2,760.00	2,760.00	Suspended
	IRRI 4	Development	N/A	N/A	N/A	N/A	805.00	805.00	Drilling
	OGBOINBIRI 10	Development	N/A	N/A	N/A	20/12/2004	3,400.00	3,400.00	Completed
ELF	AMKP1-24	Development	OML99	N/A	N/A	N/A	6,155.00	6,155.00	Completed
	AMKP1-25	Workover	OML99	N/A	N/A	N/A	5,999.00	5,999.00	Completed
	AMKP1-27	Workover	OML99	N/A	N/A	N/A	4,684.00	4,684.00	Completed
	AMKP1-28	Development	OML99	N/A	N/A	N/A	2,347.00	2,347.00	Drilling
PAN OCEAN	ERIMWINDU 1	Exploratory	OML98	360,106.91	244,585.30	07/12/2004	2,929.00	2,929.00	Drilling
ADDAX	AD-15AST1	Appraisal	OML123	37,080.10	655,287.80	21/02/2005	2,020.00	1,890.00	Abandoned
	AD-15AST1	Appraisal	OML 123	37,080.10	655,287.80	28/02/2005	1,747.00	783.00	Abandoned
	ORW-S-1A	Appraisal	OML 123	43,452.00	644,904.80	12/03/2005	2,355.00	2,222.00	Abandoned
	ORW-S-1A ST1	Appraisal	OML 123	43,452.00	644,904.80	20/03/2005	2,290.00	1,519.00	Suspended
	ORW-2A	Appraisal	OML123	43,828.30	645,379.30	28/12/2004	2,097.00	1,868.00	Abandoned
	ORW-2AST1	Appraisal	OML123	43,828.30	645,379.30	10/01/2005	2,288.00	1,509.00	Abandoned
	ORW-2AST2	Appraisal	OML123	43,828.30	645,379.30	14/01/2005	2,309.00	1,531.00	Abandoned
	ORW-3A	Appraisal	OML 123	45,415.72	647,257.07	30/03/2005	730.00	656.00	Drilling
	ND-1	Development	OPL-90/226	426,312.40	272,066.70	N/A	N/A	N/A	Completed
	NOR-3A	Appraisal	OML123	46,785.30	649,900.90	30/01/2005	1,980.00	1,856.00	Abandoned
OK-8ST1	Development	OPL-90/226	426,907.90	274,099.50	31/07/2004	-	-	Suspended	
OK-9ST1	Development	OPL-90/225	426,396.70	274,076.30	13/12/2004	2,465.00	-	Suspended	
OK-10	Development	OPL-90/225	426,636.10	274,101.60	30/11/2004	3,795.00	2,300.00	Suspended	
OK-11	Development	OPL-90/225	429,039.50	274,496.60	10/03/2005	3,377.00	3,214.00	Suspended	
NPDC	ABURA - 10	Development	OML65	376,705.52	158,255.00	24/09/2004	3,763.37	-	Suspended



Table 2

**Summary of Crude Oil Production by Field Compiled From Major Producing Companies' Monthly Report - First Quarter, 2005**

COMPANY	NUMBER OF WELLS	CRUDE OIL PRODUCTION		DAILY AVERAGE (BARREL)	% OF TOTAL PRODUCTION
		bbls	m3		
<b><u>JOINT VENTURE COMPANIES:</u></b>					
<i>SHELL</i>	758.6666667	72,639,197	11,548,688	807,102	36.20
<i>MOBIL</i>	N/A	45,883,242	7,294,839	509,814	22.86
<i>CHEVRON</i>	282.3333333	31,103,592	4,945,067	345,595	15.50
<i>ELF</i>	145	20,865,516	3,317,346	231,839	10.40
<i>NAOC</i>	227	16,569,047	2,634,263	184,101	8.26
<i>TEXACO</i>	37	1,433,516	227,910	15,928	0.71
<i>PAN-OCEAN</i>	28	2,081,740	330,970	23,130	1.04
<i>Sub - Total</i>	<b>1,478</b>	<b>190,575,850</b>	<b>30,299,083</b>	<b>2,117,509</b>	<b>94.96</b>
<b><u>PROD. SHARING COMPANIES:</u></b>					
<i>ADDAX</i>	68	4,441,152	706,085	49,346	199.17
<i>Sub - Total</i>	<b>68</b>	<b>4,441,152</b>	<b>706,085</b>	<b>49,346</b>	<b>2.21</b>
<b><u>INDEPENDENTS/SOLE RISK</u></b>					
<i>NPDC</i>	17	5,668,674	901,245	62,985	2.82
<i>Sub - Total</i>	<b>17</b>	<b>5,668,674</b>	<b>901,245</b>	<b>62,985</b>	<b>2.82</b>
<b>GRAND- TOTAL</b>	<b>1,563</b>	<b>200,685,676</b>	<b>31,906,414</b>	<b>2,229,841</b>	<b>100.00</b>

**NOTE: This does not include information from other nine (9) indigenous and production sharing companies.**

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Shell**

**Table 2a**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ABURA	3	351,714	55,918	337,057	9,544,393	33,759	33,759	43.29	170.69
AFIESERE	28	940,013	149,450	511,858	14,494,206	1,098,762	1,098,762	20.17	96.98
AFREMO	4	556,037	88,403	296,819	8,404,979	139,621	139,621	35.64	95.08
AGBAYA	1	261,956	41,648	241,058	6,826,003	99,857	99,857	43.19	163.90
AJATITON	1	13,934	2,215	11,796	334,026	8,840	8,840	24.34	150.78
AJUJU	1	1	0	1	28	2	2	36.35	178.11
AKONO	1	50,611	8,046	33,767	956,175	79,499	79,499	45.82	118.83
AMUKPE	1	23,366	3,715	11,659	330,146	29,644	29,644	41.57	88.87
BATAN	7	599,241	95,272	555,869	15,740,459	294,397	294,397	20.41	165.22
BENISEDE	16	1,789,442	284,498	1,137,763	32,217,864	600,940	600,940	21.95	113.24
EGWA	13	768,858	122,238	2,005,796	56,797,824	303,023	303,023	28.92	464.65
ERIEMU	11	403,766	64,194	876,831	24,829,092	355,371	355,371	21.94	386.78
ESCRAVOS BEACH	8	673,757	107,119	489,953	13,873,926	221,236	221,236	27.66	129.52
EVWRENI	3	135,976	21,618	245,891	6,962,859	49,179	49,179	25.79	322.08
FORCADOS YOKRI	47	4,513,740	717,626	1,705,787	48,302,515	928,563	928,563	25.76	67.31
ISOKO	3	222,545	35,382	48,151	1,363,485	227,674	227,674	28.54	38.54
JONES CREEK	19	1,240,922	197,290	1,774,748	50,255,273	937,597	937,597	31.54	254.73
KANBO	9	2,770,389	440,456	1,531,562	43,369,011	211,889	211,889	33.21	98.46
KOKORI	27	1,385,095	220,212	767,393	21,730,152	1,246,290	1,246,290	35.22	98.68
OBEN	10	139,688	22,209	6,049,343	171,298,338	140,608	140,608	44.49	7,713.16
ODIDI	19	1,573,622	250,185	3,847,583	108,951,431	408,496	408,496	32.44	435.48
OGBOTOBO	9	1,025,154	162,986	785,704	22,248,662	584,365	584,365	25.74	136.51
OGINI	10	509,646	81,027	69,920	1,979,914	470,937	470,937	17.49	24.44
OLOMORO/OLEH	28	1,248,080	198,428	1,143,216	32,372,276	1,202,148	1,202,148	22.39	163.14
OPUKUSHI NORTH	4	396,925	63,106	232,479	6,583,073	265,253	265,253	33.65	104.32
OPOMOYO	1	731,080	116,232	1,171,550	33,174,606	89,734	89,734	45.82	285.42
OPUAMA	2	250,975	39,902	85,187	2,412,228	30,658	30,658	45.51	60.45
OPUKUSHI	15	2,092,185	332,630	1,731,610	49,033,741	852,884	852,884	28.56	147.41
ORONI	5	160,748	25,557	134,650	3,812,864	91,248	91,248	22.60	149.19
OTUMARA	27	2,804,096	445,815	1,549,897	43,888,201	565,900	565,900	26.82	98.44
OVHOR	6	1,457,764	231,766	190,937	5,406,734	265,323	265,323	46.99	23.33

Table 2a Cont'd.

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Shell**

NAME OF FIELD	NUMBER OF WELL	QTY OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
OWEH	9	223,033	35,459	113,244	3,206,713	415,008	415,008	25.19	90.43
SAGHARA	3	323,086	51,366	173,429	4,910,963	98,005	98,005	31.28	95.61
SAPELE	9	318,495	50,637	2,176,744	61,638,533	205,135	205,135	36.07	1,217.27
TUNU	10	1,364,149	216,882	1,183,024	33,499,513	728,695	728,695	31.08	154.46
UGHELLI EAST	9	462,940	73,601	4,464,638	126,424,485	273,463	273,463	43.93	1,717.69
UGHELLI WEST	10	329,590	52,401	142,278	4,028,865	485,036	485,036	20.87	76.89
UTOROGO	14	441,434	70,182	14,357,304	406,553,624	117,310	117,310	33.92	5,792.83
UZERE EAST	8	382,842	60,867	118,772	3,363,249	461,721	461,721	20.96	55.26
UZERE WEST	10	267,760	42,570	372,988	10,561,845	257,427	257,427	23.88	248.10
ADIBAWA	11	413,575	65,753	338,186	9,576,362	262,354	262,354	24.77	145.64
ADIBAWA N/EAST	2	402,372	63,972	355,884	10,077,514	24,379	24,379	27.52	157.53
AGBADA	27	2,315,765	368,177	950,371	26,911,513	264,841	264,841	22.88	73.09
AHIA	4	287,803	45,757	160,979	4,558,418	15,778	15,778	36.21	99.62
AKASO	7	1,507,290	239,640	2,521,811	71,409,744	50,956	50,956	39.28	297.99
ALAKIRI	5	140,487	22,336	2,663,296	75,416,153	56,160	56,160	60.41	3,376.50
AWOBA N/WEST	1	537,512	85,457	196,217	5,556,247	17,372	17,372	27.78	65.02
AWOBA	7	2,651,634	421,575	3,426,059	97,015,199	187,649	187,649	43.92	230.13
BELEMA	7	2,185,269	347,429	1,142,493	32,351,803	3,263	3,263	31.56	93.12
BONNY	10	354,360	56,339	18,987,781	537,674,146	119,497	119,497	27.85	9,543.61
BONNY NORTH	1	515,641	81,980	315,300	8,928,303	92	92	36.95	108.91
CAWTHORNE CHANNEL	23	5,260,819	836,402	7,335,542	207,719,442	566,910	566,910	38.55	248.35
DIEBU CREEK	10	1,019,816	162,137	1,048,025	29,676,767	122,992	122,992	39.68	183.03
EGBEMA	3	249,703	39,700	179,669	5,087,660	7,494	7,494	41.60	128.15
EGBEMA WEST	2	178,867	28,438	210,694	5,966,190	-	-	41.94	209.80
EKULAMA	18	1,982,926	315,259	2,253,496	63,811,908	522,587	522,587	28.44	202.41

Table 2a Cont'd.

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Shell**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ELELENWA	3	763,672	121,414	151,511	4,290,314	23,052	23,052	39.39	35.34
ETELEBOU	8	648,970	103,178	615,394	17,426,020	192,486	192,486	33.19	168.89
GBARAN	2	408,964	65,020	1,317,573	37,309,517	84,304	84,304	33.24	573.82
IMO RIVER	28	1,868,298	297,035	722,494	20,458,754	1,027,779	1,027,779	31.07	68.88
ISIMIRI	4	204,956	32,585	295,309	8,362,221	39,904	39,904	27.01	256.63
KOLO CREEK	5	388,000	61,687	785,984	22,256,591	58,940	58,940	39.23	360.80
KRAKAMA	5	431,536	68,609	418,552	11,852,074	99,792	99,792	30.90	172.75
MINI NTA	6	1,370,579	217,904	844,248	23,906,444	48,213	48,213	37.63	109.71
NEMBE CREEK EAST	1	53,785	8,551	365,541	10,350,970	11	11	37.35	1,210.48
NEMBE CREEK	29	4,870,954	774,418	3,092,532	87,570,765	1,248,973	1,248,973	29.10	113.08
NKALI	4	233,454	37,116	1,451,400	41,099,076	27,210	27,210	40.31	1,107.31
NUN RIVER	6	721,929	114,777	697,107	19,739,874	287,455	287,455	24.73	171.98
OBELE	2	114,043	18,131	151,183	4,281,026	5,475	5,475	24.67	236.11
OBIGBO NORTH	31	2,478,974	394,125	5,304,400	150,203,899	386,395	386,395	25.52	381.11
ODEAMA CREEK	4	547,562	87,055	277,722	7,864,212	127,819	127,819	32.08	90.34
OGUTA	12	616,151	97,960	3,066,475	86,832,913	35,489	35,489	42.56	886.41
ORUBIRI	2	176,364	28,040	182,402	5,165,050	15,196	15,196	28.69	184.21
OTAMINI	1	34,269	5,448	36,269	1,027,024	-	-	6.99	188.50
RUMUEKPE	1	21,557	3,427	9,822	278,128	7,366	7,366	29.30	81.15
SANTA BARBARA	5	991,581	157,648	862,064	24,410,937	67,885	67,885	30.63	154.84
SANTA BARBARA SOUTH	1	29,045	4,618	51,468	1,457,412	15,523	15,523	37.80	315.61
SOKU	30	1,942,660	308,858	46,790,797	1,324,967,980	219,271	219,271	103.05	4,289.90
UBIE	4	204,403	32,497	346,683	9,816,971	34,111	34,111	32.44	302.08
UGADA	1	57,899	9,205	207,346	5,871,386	-	-	40.85	637.83
UMUECHEM	3	251,098	39,921	331,307	9,381,571	101,581	101,581	37.08	235.00
EA	2	-	-	1,931,494	54,693,826	-	-	33.15	-
EJA	1	-	-	223,759	6,336,150	-	-	43.19	-
<b>TOTAL</b>	<b>759</b>	<b>72,639,197</b>	<b>11,548,688</b>	<b>165,071,136</b>	<b>4,674,294,597</b>	<b>21,252,051</b>	<b>21,252,051</b>		<b>404.75</b>

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Mobil**

**Table 2b**

NAME OF FIELD	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
	bbls	m3	mscf	m3	bbls	m3		
ADUA	997,104	158,527	2,263,505	64,095,339	631,052	100,329	31.60	404.32
ASASA	3,403,286	541,078	4,285,248	121,344,715	5,687	904	36.80	224.26
EDOP	3,532,787	561,667	11,641,864	329,660,912	121,617	19,336	36.80	586.93
EKPE	604,491	96,106	2,169,274	61,426,993	579,494	92,132	31.60	639.16
EKPE WW	411,080	65,356	915,746	25,931,032	199,188	31,668	31.60	396.76
EKU	665,225	105,762	1,017,883	28,823,251	20,833	3,312	32.27	272.53
ENANG	1,949,739	309,983	2,202,269	62,361,322	227,967	36,244	32.57	201.18
ETIM/ETIMC	2,698,780	429,071	4,168,653	118,043,108	156,836	24,935	36.63	275.11
IDOHO	2,175,052	345,805	2,655,274	75,189,004	261,554	41,584	37.47	217.43
INANGA	588,984	93,641	400,425	11,338,768	238,096	37,854	37.47	121.09
INIM	839,550	133,478	490,021	13,875,856	346,554	55,098	32.57	103.96
ISOBO	147,193	23,402	42,579	1,205,692	1,776	282	32.27	51.52
IYAK	174,361	27,721	206,281	5,841,226	92,753	14,747	37.47	210.71
IYAK SE	16,360	2,601	5,921	167,671	-	-	11.40	64.46
MFEM	286,361	45,528	389,420	11,027,145	4,374	695	32.27	242.21
OSO	5,801,320	922,334	46,166,864	1,307,300,164	501,670	79,759	48.87	1,417.38
UBIT	4,929,357	783,704	5,868,664	166,182,090	464,183	73,799	32.27	212.05
UNAM	1,476,128	234,685	847,281	23,992,320	83,606	13,292	32.27	102.23
USARI	4,258,541	677,053	8,886,319	251,632,551	949,119	150,898	33.87	371.66
UTUE	237,893	37,822	499,124	14,133,612	172,154	27,370	34.20	373.69
YOHO	10,689,650	1,699,515	9,592,710	271,635,330	519,795	82,641	38.90	159.83
<b>TOTAL</b>	<b>45,883,242</b>	<b>7,294,839</b>	<b>104,715,323</b>	<b>2,965,208,102</b>	<b>5,578,308</b>	<b>886,878</b>		<b>406.48</b>

Table 2c

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Chevron**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbbls	m3	mscf	m3	bbbls	m3		
ABITEYE	8	251,644	40,008	315,218	8,925,981	320,458	50,949	37.20	223.10
UTONANA	1	39,379	6,261	237,791	6,733,492	41	7	39.33	1075.51
JISIKE	4	452,544	71,949	460,370	13,036,228	149,111	23,707	33.23	181.19
ROBERKIRI	11	1,832,339	291,318	3,207,787	90,834,423	629,041	100,009	37.27	311.80
IDAMA	4	726,375	115,484	654,990	18,547,254	70,053	11,138	27.93	160.60
BALEMA UNIT	1	196,675	31,269	-	-	-	-	0.00	0.00
JOKKA	1	7,376	1,173	7,866	222,740	3,162	503	19.50	189.94
DELTA SOUTH	18	3,533,933	561,849	4,634,943	131,246,986	656,317	104,346	38.53	233.60
DELTA	19	2,443,354	388,462	6,151,560	174,192,802	1,006,393	160,003	36.30	448.42
ISAN	4	168,587	26,803	358,060	10,139,131	100,287	15,944	37.80	378.28
WEST ISAN	2	36,669	5,830	322,693	9,137,649	124,490	19,792	38.33	1567.38
EWAN	13	1,534,209	243,919	266,534	7,547,403	343,230	54,569	19.97	30.94
OKAN	51	3,890,300	618,507	18,291,312	517,952,338	1,045,828	166,273	35.57	837.42
MEFA	11	809,349	128,676	3,340,935	94,604,755	320,104	50,892	37.40	735.22
MEJI	30	4,715,599	749,719	4,388,159	124,258,840	1,820,965	289,510	30.00	165.74
MEREN	59	6,303,523	1,002,178	6,845,782	193,850,982	4,839,406	769,403	25.29	193.43
OKAGBA	1	28,965	4,605	33,877	959,290	187	30	38.80	208.31
TAPA	3	74,088	11,779	386,898	10,955,733	62,111	9,875	28.40	930.10
PARABE/EKO	14	506,293	80,494	2,010,445	56,929,469	654,155	104,002	37.93	707.25
MALU	12	965,167	153,449	2,381,026	67,423,156	301,192	47,886	37.73	439.38
MINA	2	12,436	1,977	12,522	354,584	12,316	1,958	12.50	179.34
INDA	4	1,347,243	214,194	892,101	25,261,490	553,459	87,993	42.40	117.94
MEJO	3	623,389	99,111	217,048	6,146,116	45,172	7,182	24.17	62.01
KITO	1	34,981	5,562	5,995	169,760	7,165	1,139	26.60	30.52
OPOLO	4	569,175	90,491	766,040	21,691,840	556,227	88,433	37.03	239.71
<b>TOTAL</b>	<b>282</b>	<b>31,103,592</b>	<b>4,945,067</b>	<b>56,189,952</b>	<b>1,591,122,442</b>	<b>13,620,870</b>	<b>2,165,541</b>		<b>321.76</b>

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Elf**

Table 2d

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
EREMA	4	78,557	12,490	73,098	2,069,910	346,615	55,101	32.60	165.73
OBAGI	62	1,757,421	279,407	2,958,822	83,784,530	3,136,246	498,564	32.60	299.87
OLO	4	163,898	26,058	307,118	8,696,610	405,698	64,493	32.60	333.74
IBEWA CONDENSATES	8	516,519	82,120	8,093,769	229,190,050	-	-	21.79	2,790.92
IBEWA OIL	3	290,051	46,114	4,611,940	130,595,600	33	5	32.60	2,832.00
OBAGI DEEP	1	282,473	44,910	3,961,465	112,176,200	-	-	32.60	2,497.83
OBAGI GAS-CAP	1	-	-	390,376	11,054,230	-	-	32.60	-
AFIA	8	510,840	81,217	159,971	4,529,880	1,137,470	180,822	39.41	55.78
EDIKAN	7	1,262,152	200,666	922,456	26,121,050	248,572	39,515	39.41	130.17
IME	7	773,265	122,939	319,246	9,040,030	1,182,872	188,039	39.41	73.53
ODUDU	5	146,976	23,367	902,006	25,541,980	570,129	90,633	39.41	1,093.06
OFON	16	4,378,923	696,192	4,490,179	127,147,730	117,076	18,611	39.41	182.63
AMENAMKPONO	19	10,704,439	1,701,867	32,702,374	926,028,230	330,453	52,532	39.41	544.13
<b>TOTAL</b>	<b>145</b>	<b>20,865,516</b>	<b>3,317,346</b>	<b>59,892,821</b>	<b>1,695,976,030</b>	<b>7,475,163</b>	<b>1,188,316</b>		<b>511.24</b>

Table 2e

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: NAOC**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
AFUO	2	408,944	65,017	209,593	5,935,014	71,127	11,308	28.00	91.28
AGWE	2	52,201	8,299	1,851,556	52,430,234	2,160	343	53.70	6,317.44
AKRI	10	600,206	95,425	4,987,293	141,224,428	441,300	70,161	41.90	1,479.95
AZUZUAMA	2	39,516	6,283	7,098	200,993	158,073	25,132	36.50	31.99
BENIBOYE	8	611,378	97,201	1,503,134	42,564,020	595,270	94,640	26.00	437.90
BENIKU	2	279,995	44,516	194,664	5,512,271	11,037	1,755	44.10	123.83
CLOUGH CREEK	8	387,644	61,630	212,319	6,012,205	391,096	62,179	34.40	97.55
EBEGORO	6	478,537	76,081	2,415,108	68,388,251	37,548	5,970	34.30	898.89
EBOCHA	19	824,068	131,016	9,738,591	275,766,221	1,038,240	165,067	31.10	2,104.83
IDU	11	1,698,087	269,974	3,857,021	109,218,685	476,877	75,817	35.50	404.55
KWALE	13	391,418	62,230	9,941,563	281,513,748	198,226	31,515	35.80	4,523.74
MBEDE	23	997,691	158,620	16,028,638	453,880,538	680,505	108,191	40.60	2,861.44
NIMBE SOUTH	2	948,849	150,855	207,740	5,882,542	59,056	9,389	18.10	38.99
OBAMA	12	729,363	115,959	2,266,940	64,192,600	1,304,522	207,402	29.80	553.58
OBIAFU	34	1,693,073	269,177	28,047,576	794,219,002	631,021	100,324	41.80	2,950.55
OBRIKOM	12	472,548	75,129	6,174,064	174,830,044	221,067	35,147	38.50	2,327.07
OGBAINBIRI	9	1,271,175	202,100	1,399,521	39,630,026	647,230	102,901	29.20	196.09
OGBOGENE	2	233,113	37,062	47,937	1,357,425	12,650	2,011	30.60	36.63
OKPAI	7	227,129	36,111	1,349,278	38,207,303	30,170	4,797	43.00	1,058.06
OMOKU WEST	1	78,991	12,559	660,040	18,690,254	146,697	23,323	35.30	1,488.25
OSHI	16	1,110,817	176,605	10,374,048	293,760,361	661,255	105,131	32.50	1,663.37
OSIAMA CREEK	1	154,575	24,575	108,606	3,075,380	-	-	0.00	125.14
PIRIGBENE	3	130,989	20,826	309,060	8,751,606	266,338	42,344	25.30	420.23
SAMABIRI EAST	7	991,170	157,583	1,493,906	42,302,712	26,799	4,261	35.70	268.45
TEBIDABA	12	1,521,175	241,847	2,347,768	66,481,394	500,220	79,528	27.20	274.89
UMUORU	3	236,395	37,584	214,827	6,083,224	143,086	22,749	27.60	161.86
<b>TOTAL</b>	<b>227</b>	<b>16,569,047</b>	<b>2,634,263</b>	<b>105,947,889</b>	<b>3,000,110,481</b>	<b>8,751,570</b>	<b>1,391,386</b>		<b>1,138.88</b>



Table 2f

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Texaco**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
<b>PENNINGTON</b>	6	119,247	18,959	218,259	6,180,407	267,059	42,459	35.87	325.99
<b>NORTH APOI</b>	16	525,764	83,590	652,598	18,479,520	668,437	106,273	28.70	221.07
<b>FUNIWA</b>	15	788,505	125,362	1,120,654	31,733,391	771,710	122,692	33.70	253.13
<b>TOTAL</b>	<b>37</b>	<b>1,433,516</b>	<b>227,910</b>	<b>1,991,511</b>	<b>56,393,318</b>	<b>1,707,206</b>	<b>271,424</b>		<b>247.44</b>

Table 2g

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Pan Ocean**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ASABORO SOUTH	5	353,718	56,237	252,871	7,160,510	30,710	4,882	46.8	127.33
OGHAREFE	9	401,908	63,898	703,171	19,911,588	81,559	12,967	45.2	311.61
OLOGBO	7	759,532	120,756	3,457,687	97,910,804	197,065	31,331	49.9	810.82
ONA	2	101,832	16,190	92,862	2,629,559	24,950	3,967	52.9	162.42
OSSIOMO	5	464,750	73,889	2,060,969	58,360,150	6,895	1,096	51.8	789.83
<b>TOTAL</b>	<b>28</b>	<b>2,081,740</b>	<b>330,970</b>	<b>6,567,560</b>	<b>185,972,611</b>	<b>341,179</b>	<b>54,243</b>		<b>561.90</b>

Table 2h

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: Addax**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ADANGA	6	275,074	43,733	1,088,414	30,820,456	162,839	25,889	31.06	704.74
ADANGA SOUTH	9	1,571,097	249,784	1,341,522	37,987,677	49,833	7,923	31.06	152.08
ADANGA SOUTH WEST	3	298,204	47,411	617,650	17,489,902	71,711	11,401	31.06	368.90
AKAM	6	67,356	10,709	519,844	14,720,345	525,466	83,542	33.87	1,374.61
BOGI	1	48,370	7,690	20,801	589,019	32,904	5,231	22.50	76.59
EBUGHU	10	331,086	52,638	1,572,354	44,524,112	241,621	38,415	22.50	845.85
EBUGHU EAST	4	380,657	60,520	154,850	4,384,864	282,055	44,843	27.93	72.45
EBUGHU NORTH EAST	6	416,525	66,222	858,279	24,303,758	499,260	79,376	31.06	367.00
EBUGHU SOUTH	2	415,751	66,099	464,387	13,149,977	43,592	6,931	22.50	198.94
MIMBO	2	29,830	4,743	607,565	17,204,327	10,935	1,739	33.09	3,627.63
UKPAM	2	3,234	514	44,471	1,259,279	29,634	4,711	31.02	2,449.18
NORTH ORON	1	60,444	9,610	21,322	603,772	1,927	306	25.97	62.83
ORON WEST	1	164,196	26,105	709,873	20,101,367	-	-	36.73	770.02
IZOMBE	9	161,589	25,691	821,977	23,275,799	813,193	129,287	37.03	906.01
OSSU	4	141,852	22,553	732,709	20,748,011	825,756	131,284	37.03	919.98
OKWORI	1	50,465	8,023	22,401	634,326	-	-	35.63	79.06
NDA	1	25,422	4,042	13,776	390,093	-	-	35.63	96.52
<b>TOTAL</b>	<b>68</b>	<b>4,441,152</b>	<b>706,085</b>	<b>9,612,195</b>	<b>272,187,084</b>	<b>3,590,726</b>	<b>570,879</b>		<b>385.49</b>

Table 2i

**Crude oil, Gas and Water Production - First Quarter, 2005**  
**Company: NPDC**

NAME OF FIELD	NUMBER OF WELL	QTY. OF OIL PRODUCED		QTY. OF GAS PRODUCED		QTY. OF WATER PRODUCED		API GRAVITY	GAS/OIL RATIO
		bbls	m3	mscf	m3	bbls	m3		
ABURA	3	380,000	60,415	343,750	9,733,917	120,000	19,078	0	161.12
OREDO	3	184,209	29,287	468,960	13,279,470	49,686	7,899	0	453.43
OZIENGBE SOUTH	2	153,384	24,386	435,727	12,338,416	19,337	3,074	0	505.96
OKONO/OKPOHO	9	4,951,081	787,158	4,489,282	127,122,325	2,481	394	41.5	161.50
<b>TOTAL</b>	<b>17</b>	<b>5,668,674</b>	<b>901,245</b>	<b>5,737,719</b>	<b>162,474,128</b>	<b>191,504</b>	<b>30,447</b>		<b>180.28</b>

Table 3

### Crude Oil Production by Company, Crude Stream (Provisional) - First Quarter, 2005

CRUDE STREAM	Forcados Blend	Bonny Light	Brass Blend	Escravos Light	Pennington Light	Antan Blend	Amenam Blend	IMA	Qua-Iboe Light	Oso Condensate	UKPOKITI	OKONO	EA Crude (af)	YOHO (af)	Amenam (af)	ABO	OBE	Total	PERCENTAGE SHARE
<b>JOINT VENTURE COMPANIES:</b>																			
SHELL	33,541,169	39,244,875	1,736,860	0	0	0	0	0	0	0	0	0	10,871,222	0	0	0	0	85,394,126	38.53
MOBIL	0	0	0	0	0	0	0	0	29,392,272	5,801,319	0	0	0	10,559,386	0	0	0	45,752,977	20.64
CHEVRON	0	4,110,002	452,544	26,541,040	0	0	0	0	0	0	0	0	0	0	0	0	0	31,103,586	14.03
ELF	0	3,080,749	0	0	0	0	7,072,156	0	0	0	0	0	0	0	10,250,545	0	0	20,403,450	9.21
NAOC/PHILLIPS	610,775	0	14,591,990	0	0	0	0	0	0	0	0	0	0	0	0	0	0	15,202,765	6.86
TEXACO	0	0	0	0	1,429,209	0	0	0	0	0	0	0	0	0	0	0	0	1,429,209	0.64
PAN – OCEAN	2,011,277	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2,011,277	0.91
<b>SUB TOTAL</b>	<b>36,163,221</b>	<b>46,435,626</b>	<b>16,781,394</b>	<b>26,541,040</b>	<b>1,429,209</b>	<b>-</b>	<b>7,072,156</b>	<b>-</b>	<b>29,392,272</b>	<b>5,801,319</b>	<b>-</b>	<b>-</b>	<b>10,871,222</b>	<b>10,559,386</b>	<b>10,250,545</b>	<b>-</b>	<b>-</b>	<b>201,297,390</b>	<b>90.82</b>
<b>PROD. SHARING COMPANIES:</b>																			
ADDAX	-	-	310,874	-	-	-	4,424,138	-	-	-	-	-	-	-	-	-	-	4,735,012	2.14
<b>SUB TOTAL</b>	<b>-</b>	<b>-</b>	<b>310,874</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,424,138</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>4,735,012</b>	<b>2.14</b>
<b>SERVICE CONTRACT:</b>																			
AENR	-	-	988,478	-	-	-	-	-	-	-	-	-	-	-	-	-	-	988,478	0.45
NAE	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,829,156	2,829,156	1.28
<b>SUB TOTAL</b>	<b>-</b>	<b>-</b>	<b>988,478</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,829,156</b>	<b>3,817,634</b>	<b>1.72</b>
<b>INDEPENDENTS/SOLE RISK:</b>																			
NPD/EAENR	-	-	-	-	-	-	-	-	-	-	-	4,946,756	-	-	-	-	-	4,946,756	2.23
NPDC	673,428	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	673,428	0.30
SNEPCO	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0.00
STATOIL/BP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0.00
DUBRI	-	-	-	30,248	-	-	-	-	-	-	-	-	-	-	-	-	-	30,248	0.01
CONOIL	-	-	-	187,341	-	-	-	-	-	-	-	-	-	-	-	-	-	187,341	0.08
EPGA/CONOCO	-	-	-	-	-	-	-	-	-	-	457,237	-	-	-	-	-	-	457,237	0.21
AMNI	-	-	-	-	-	-	-	243,110	-	-	-	-	-	-	-	-	-	243,110	0.11
CAVENDISH PETROLEUM	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	505,219	505,219	0.23
ATLAS	-	-	-	-	-	-	-	-	-	-	35,011	-	-	-	-	-	-	35,011	0.02
CONTINENTAL OIL	-	-	-	-	3,544,425	-	-	-	-	-	-	-	-	-	-	-	-	3,544,425	1.60
MONIPULO	-	-	-	-	-	1,167,053	-	-	-	-	-	-	-	-	-	-	-	1,167,053	0.53
NAOC	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0.00
CHEVRON	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	#DIV/0!
ELF	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	#DIV/0!
MOBIL	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	#DIV/0!
<b>SUB TOTAL</b>	<b>673,428</b>	<b>-</b>	<b>-</b>	<b>217,589</b>	<b>3,544,425</b>	<b>1,167,053</b>	<b>-</b>	<b>243,110</b>	<b>-</b>	<b>-</b>	<b>492,248</b>	<b>4,946,756</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>505,219</b>	<b>11,789,828</b>	<b>5.32</b>
<b>GRAND TOTAL</b>	<b>36,836,649</b>	<b>46,435,626</b>	<b>18,080,746</b>	<b>26,758,629</b>	<b>4,973,634</b>	<b>5,591,191</b>	<b>7,072,156</b>	<b>243,110</b>	<b>29,392,272</b>	<b>5,801,319</b>	<b>492,248</b>	<b>4,946,756</b>	<b>10,871,222</b>	<b>10,559,386</b>	<b>10,250,545</b>	<b>2,829,156</b>	<b>505,219</b>	<b>221,639,864</b>	<b>100.00</b>
PERCENTAGE SHARE	16.62	20.95	8.16	12.07	2.24	2.52	3.19	0.11	13.26	2.62	0.22	2.23	4.90	4.76	4.62	1.28	0.23	100.00	

Source: COMD

Note: (af) means Alternative Funding Joint Venture.

Table 4

<b>Monthly Crude Oil Liftings (Domestic &amp; Export) - First Quarter 2005</b>
--

COMPANY	NNPC LIFTINGS			COMPANY LIFTINGS	TOTAL LIFTINGS	% DISTRIBUTION
	**DOMESTIC ALLOCATION	EXPORT	NNPC TOTAL			
<b>JVC :</b>						
<b>SHELL</b>	19,202,625	25,052,398	44,255,023	28,819,810	73,074,833	
<b>EXXONMOBIL*</b>	3,755,544	20,498,626	24,254,170	20,772,757	45,026,927	
<b>CHEVRONTEXACO***</b>	12,590,157	4,738,441	17,328,598	12,184,916	29,513,514	
<b>ELF</b>	-	5,789,671	5,789,671	19,678,071	25,467,742	
<b>NAOC/ PHILLIPS</b>	-	12,142,848	12,142,848	11,927,675	24,070,523	
<b>PAN-OCEAN</b>	-	2,047,202	2,047,202	828,841	2,876,043	
<b>Sub - Total</b>	<b>35,548,326</b>	<b>70,269,186</b>	<b>105,817,512</b>	<b>94,212,070</b>	<b>200,029,582</b>	<b>91.51</b>
<b>PSC :</b>						
<b>ADDAX</b>	-	1,888,356	1,888,356	2,357,306	4,245,662	
<b>Sub - Total</b>	-	<b>1,888,356</b>	<b>1,888,356</b>	<b>2,357,306</b>	<b>4,245,662</b>	<b>1.94</b>
<b>SERVICE CONTRACT:</b>						
<b>AENR</b>	-	-	-	3,096,877	3,096,877	
<b>Sub - Total</b>	-	-	-	<b>3,096,877</b>	<b>3,096,877</b>	<b>1.42</b>
<b>INDEPENDENT/SOLE RISK:</b>						
<b>NPDC</b>	-	-	-	2,548,121	2,548,121	
<b>CAVENDISH</b>	-	-	-	369,434	369,434	
<b>CONSOLIDATED</b>	-	-	-	130,000	130,000	
<b>CONTINENTAL</b>	-	-	-	4,053,895	4,053,895	
<b>DUBRI</b>	-	-	-	40,000	40,000	
<b>EPGA/CONOCO/EXPRESS</b>	-	-	-	104,633	104,633	
<b>AMNI</b>	-	-	-	203,761	203,761	
<b>NIGERIAN AGIP EXPLORATION</b>	-	-	-	1,389,853	1,389,853	
<b>SHEBAH</b>	-	-	-	325,367	325,367	
<b>SNEPCO</b>	-	-	-	699,948	699,948	
<b>MONI PULO</b>	-	-	-	1,353,408	1,353,408	
<b>Sub - Total</b>	-	-	-	<b>11,218,420</b>	<b>11,218,420</b>	<b>5.13</b>
<b>GRAND-TOTAL</b>	<b>35,548,326</b>	<b>72,157,542</b>	<b>107,705,868</b>	<b>110,884,673</b>	<b>218,590,541</b>	<b>100.00</b>

Figure 1

Monthly Crude Oil Liftings Pie Charts: First Quarter, 2005

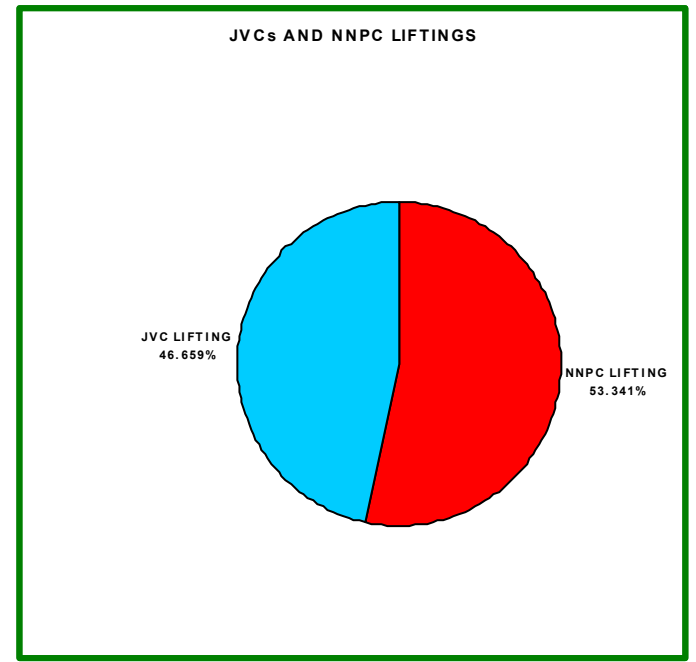
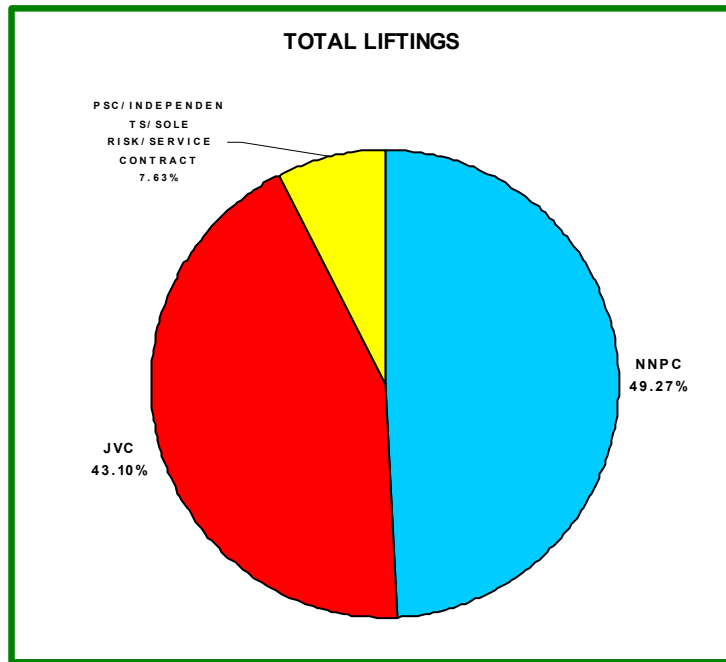


Table 5

<b>Nigeria Crude Oil Exports by Destination - First Quarter, 2005.</b>
--

REGION/COUNTRY	QUANTITY (bbls)	% Distribuion
<b>NORTH AMERICA:</b>		
Canada	13,868,889	
U.S.A	90,091,418	
<b>SUB-TOTAL: North America</b>	<b>103,960,307</b>	<b>51.71</b>
<b>SOUTH AMERICA:</b>		
Brazil	14,390,597	
Uruguay	1,424,537	
Peru	998,967	
Chile	1,893,748	
<b>SUB-TOTAL: South America</b>	<b>18,707,849</b>	<b>9.31</b>
<b>CARRIBBEAN ISLAND:</b>		
<b>EUROPE:</b>		
France	3,446,123	
Italy	2,903,690	
Netherlands	5,764,161	
Portugal	3,118,788	
Spain	10,481,325	
<b>SUB-TOTAL: Europe</b>	<b>25,714,087</b>	<b>12.79</b>
<b>ASIA &amp; FAR EAST:</b>		
Japan	5,998,676	
India	19,375,248	
Indonesia	5,730,802	
Korea	2,750,261	
China	4,580,647	
New Zealand	734,263	
<b>SUB-TOTAL: Asia &amp; Far East</b>	<b>39,169,897</b>	<b>19.48</b>
<b>AFRICA:</b>		
Ghana	3,059,434	
Ivory Coast	5,159,311	
Senegal	1,903,994	
Cameroun	1,881,221	
South Africa	1,473,429	
<b>SUB-TOTAL: Africa</b>	<b>13,477,389</b>	<b>6.70</b>
<b>GRAND-TOTAL</b>	<b>201,029,529</b>	<b>100.00</b>

Source: COMD



Figure 2

Crude Oil Exports by Destination: First Quarter, 2005.

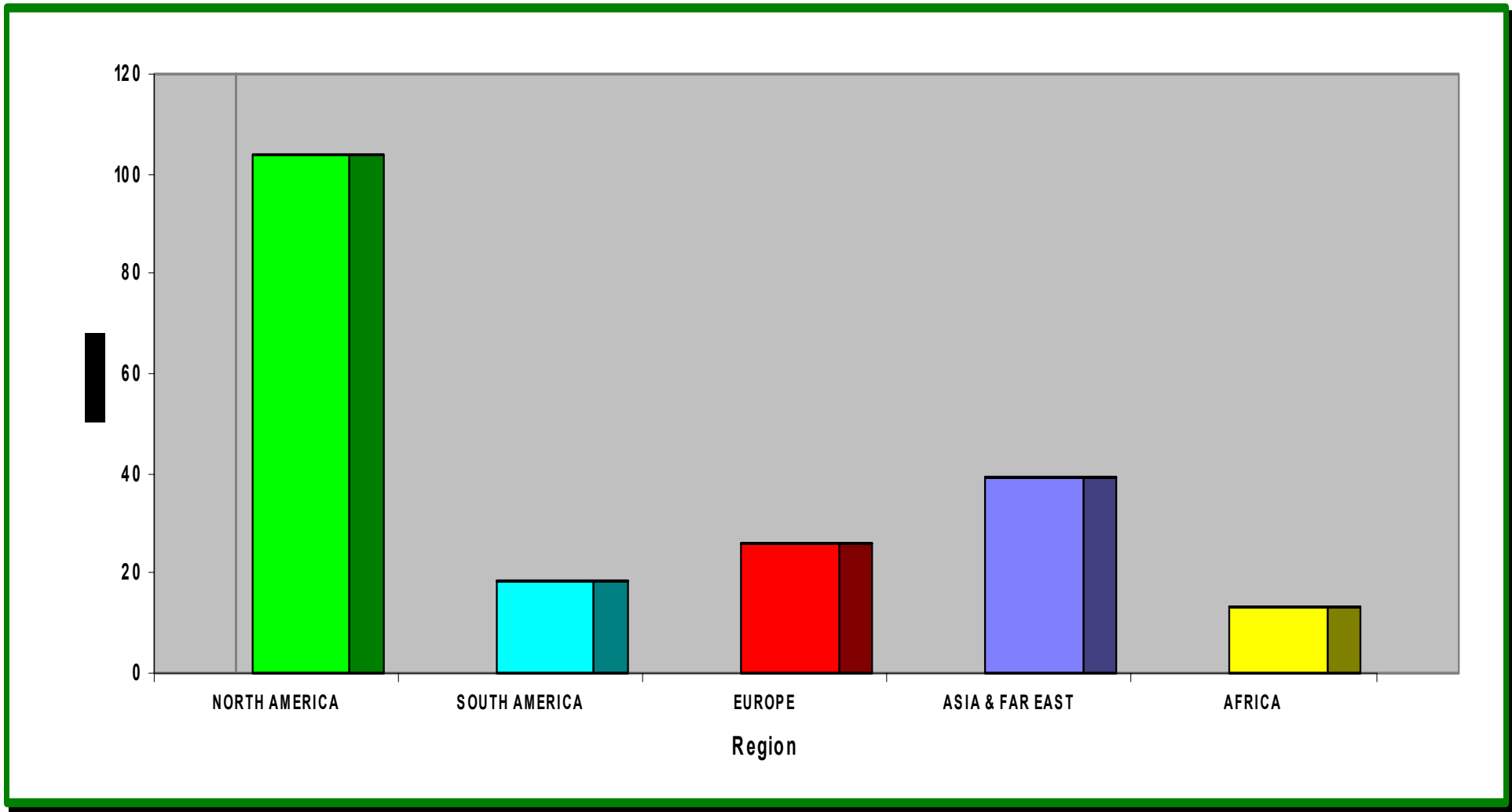


Table 6a

<b>Federation Accounts Crude Oil Export Receipts: First Quarter, 2005.</b>
--

Crude type	Quantity	Proceeds	Average Weighted price
	(bbls)	(US Dollars)	US Dollar/Barrel
Forcados Blend	13,810,200	654,452,008.25	47.3890
Qua-Iboe Light	13,994,972	678,497,658.10	48.4815
Bonny Light	12,352,394	599,548,316.10	48.5370
Odudu Blend	2,942,497	146,916,778.56	49.9293
Abo	631,520	34,950,842.88	55.3440
Escravos Light	3,789,158	181,981,826.29	48.0270
Brass Blend	11,511,328	549,271,559.19	47.7157
Amenam	2,847,174	142,261,212.11	49.9658
Yoho Light	2,848,075	135,510,821.48	47.5798
Antan Blend	1,888,356	83,182,365.31	44.0502
E A Blend	1,886,289	92,420,591.43	48.9960
Oso Condensate	3,655,579	174,639,414.75	47.7734
<b>Total</b>	<b>72,157,542</b>	<b>3,473,633,394.45</b>	<b>48.1396</b>

Table 6b

<b>Gas Exports: First Quarter,</b>
------------------------------------

	Producer	Quantity	Proceeds	Average Weighted Price
Gas Sales		(Metric Tonnes)	(Us Dollars)	(US Dollar/Metric Ton)
	Mobil (NGL)	96,682.0000	39,042,187.330	403.821
	Chevron (LPG)	72,353.9180	26,902,825.740	371.823
<b>Sub-Total</b>		<b>169,035.9180</b>	<b>65,945,013.070</b>	<b>390.124</b>
		(BTU)	(Us Dollars)	(US Dollar/BTU)
*NLNG Feedstock (Gas Sales)	Shell	47,276,761.6000	30,620,049.540	0.648
	Totalfina	13,219,862.1700	8,302,528.590	0.628
	NAOC	23,541,574.8000	15,248,073.600	0.648
<b>Sub-Total</b>		<b>84,038,198.5700</b>	<b>54,170,651.730</b>	<b>0.645</b>
<b>TOTAL</b>			<b>120,115,664.80</b>	

Figure 3a: NIGERIA CRUDE OIL AVERAGE WEIGHTED PRICE: 1ST QUARTER, 2004 VS 1ST QUARTER, 2005

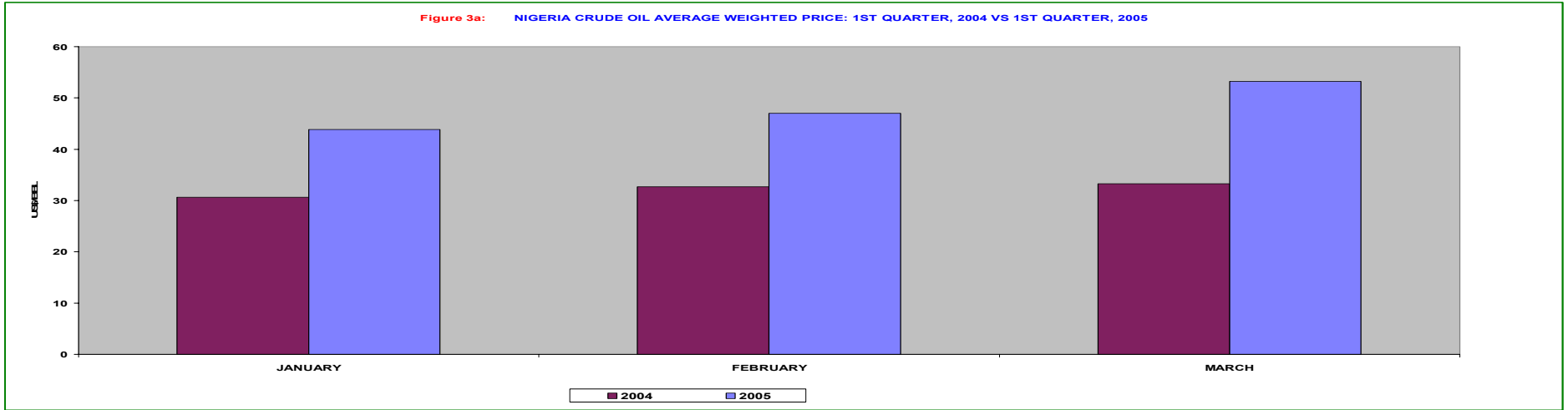


Figure 3b: NIGERIAN NGL AND LPG AVERAGE WEIGHTED PRICES: 1ST QUARTER, 2004 VS 1ST QUARTER, 2005

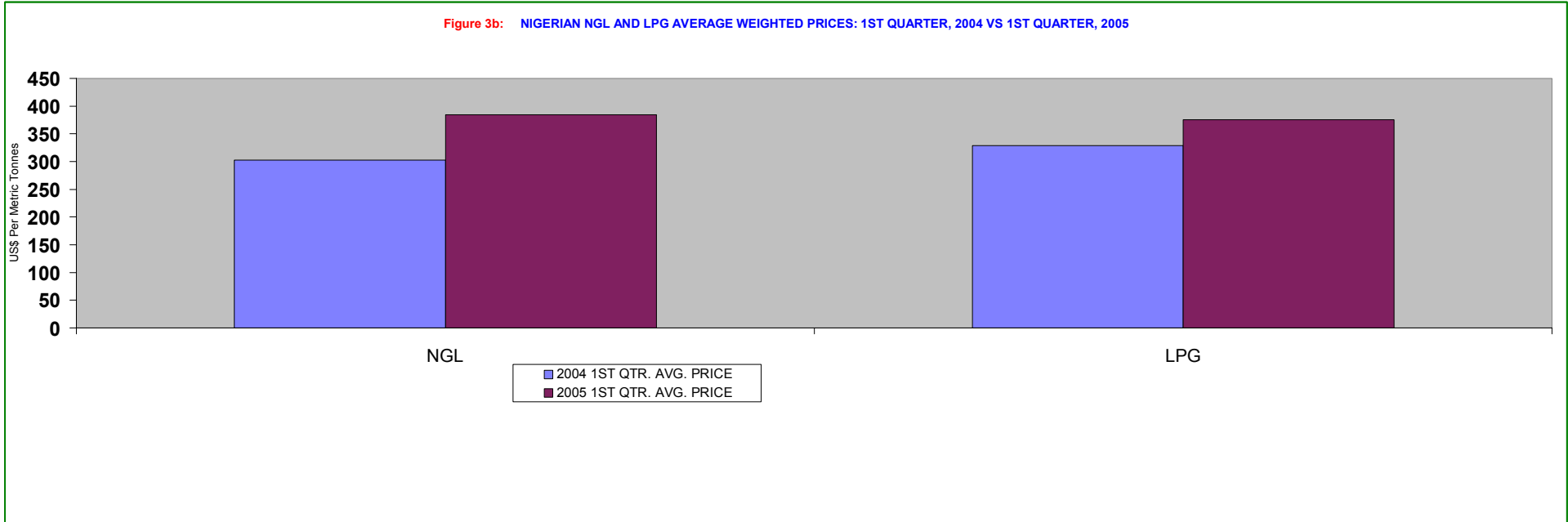


Table 7

**Summary of Gas Production and Utilization Compiled From  
Company's Monthly Report (mscf) - First Quarter, 2005**

<i>COMPANY</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS RE-INJECTED</i>	<i>FUEL GAS TO EPCL</i>	<i>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</i>	<i>GAS FOR LNG</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
<i>JV:</i>									
<i>SHELL</i>	165,294,895	3,258,367	107,007,531	-	-	-	-	1,660,824	53,368,173
<i>MOBIL</i>	104,715,323	4,066,000	-	54,859,500	-	1,063,700	-	661,100	44,065,023
<i>CHEVRON</i>	56,189,952	4,360,225	18,889,948	-	-	1,210,698	-	-	31,729,081
<i>ELF</i>	59,892,821	1,659,423	200,424	30,270,047	-	-	19,375,214	244,187	8,143,525
<i>NAOC</i>	106,265,891	5,309,427	1,240,781	21,261,148	2,777,128	2,450,454	33,942,476	283,515	39,000,962
<i>TEXACO</i>	1,991,511	28,530	-	-	-	-	-	-	1,962,981
<i>PAN-OCEAN</i>	6,567,560	312,744	-	-	-	-	-	-	6,254,816
<b><i>SUB - TOTAL</i></b>	<b>500,917,953</b>	<b>18,994,716</b>	<b>127,338,684</b>	<b>106,390,695</b>	<b>2,777,128</b>	<b>4,724,852</b>	<b>53,317,690</b>	<b>2,849,626</b>	<b>184,524,561</b>
<i>PRODUCTION SHARING COMPANY</i>									
<i>ADDAX</i>	9,612,195	301,227	-	880,738	-	-	-	1,434,153	6,996,077
<b><i>SUB - TOTAL</i></b>	<b>9,612,195</b>	<b>301,227</b>	<b>-</b>	<b>880,738</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,434,153</b>	<b>6,996,077</b>
<i>SOLE RISK/INDEPENDENTS:</i>									
<i>NPDC</i>	5,737,719	207,932	-	-	-	-	-	-	5,529,787
<b><i>SUB - TOTAL</i></b>	<b>5,737,719</b>	<b>207,932</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,529,787</b>
<b><i>GRAND-TOTAL</i></b>	<b>516,267,867</b>	<b>19,503,875</b>	<b>127,338,684</b>	<b>107,271,433</b>	<b>2,777,128</b>	<b>4,724,852</b>	<b>53,317,690</b>	<b>4,283,779</b>	<b>197,050,425</b>

**NOTE: This does not include other indigenous and production sharing companies.**

**Figure 4: Gas Produced Vs Gas Flared: 1st Quarter, 2005**

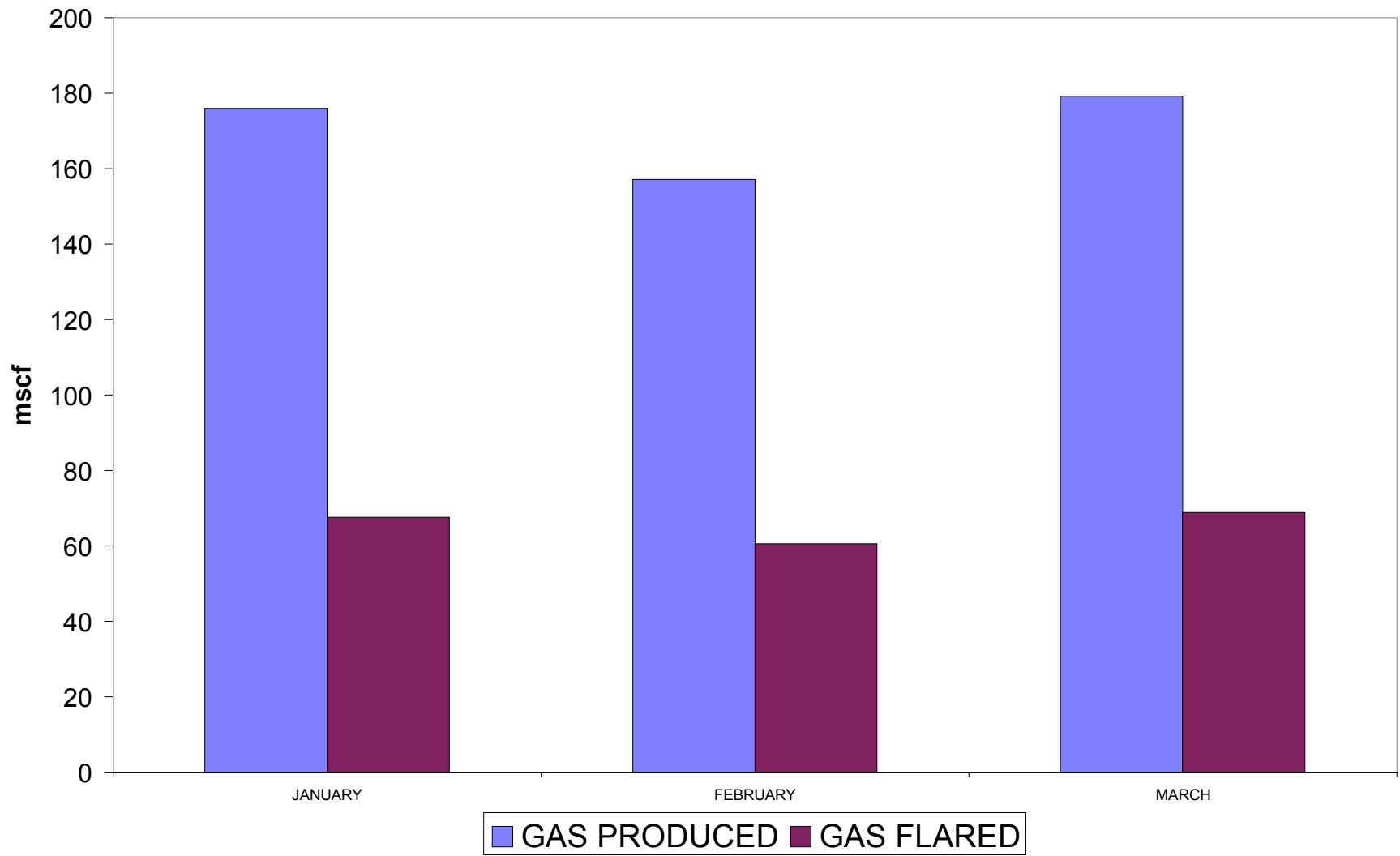


Table 7a

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Shell**

NAME OF FIELD	GAS PRODUCED	GAS USED AS FUEL	GAS SOLD TO THIRD PARTIES	GAS LIFT	GAS FLARED
ABURA	337,057	4,292	-	-	332,765
AFIESERE	511,858	25,152	-	129,790	356,916
AFREMO	296,819	2,730	-	-	294,089
AGBAYA	241,058	5,044	-	-	236,014
AJATITON	11,796	228	-	-	11,568
AKONO	33,767	847	-	-	32,920
AMUKPE	11,659	5,609	-	-	6,050
BATAN	555,869	-	204,439	-	351,430
BENISEDE	1,137,763	30,752	-	-	1,107,011
EGWA	2,005,796	-	1,226,040	-	779,756
ERIEMU	876,831	11,088	595,753	79,023	190,967
ESCRAVOS BEACH	489,953	4,507	-	-	485,446
EVWRENI	245,891	3,840	-	-	242,051
FORCADOS YOKRI	1,705,787	310,220	-	-	1,395,567
ISOKO	48,151	10,070	-	-	38,081
JONES CREEK	1,774,748	31,307	-	-	1,743,441
KANBO	1,531,562	36,040	-	-	1,495,522
KOKORI	767,393	25,610	-	183,800	557,983
OBEN	6,049,343	30,889	5,729,658	-	288,796
ODIDI	3,847,583	382,245	1,921,750	-	1,543,588
OGBOTOBO	785,704	16,392	-	-	769,312
OGINI	69,920	5,170	-	45,000	19,750
OLOMORO/OLEH	1,143,216	59,370	-	587,140	496,706
OPUKUSHI NORTH	232,479	5,628	-	-	226,851
OPOMOYO	1,171,550	31,792	-	-	1,139,758
OPUAMA	85,187	2,724	-	-	82,463
OPUKUSHI	1,731,610	43,407	-	-	1,688,203
ORONI	134,650	7,200	-	-	127,450
OTUMARA	1,549,897	23,589	-	-	1,526,308
OVBHOR	190,937	57,438	46,089	-	87,410

Table 7a Cont'd.

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Shell**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
OWEH	113,244	12,730	-	56,206	44,308
SAGHARA	173,429	2,590	-	-	170,839
SAPELE	2,176,744	15,759	1,751,171	43,134	366,680
TUNU	1,183,024	27,851	-	-	1,155,173
UGHELLI EAST	4,464,638	79,194	4,304,849	9,360	71,235
UGHELLI WEST	142,278	16,016	-	10,488	115,774
UTOROGO	14,357,304	70,358	13,436,381	-	850,565
UZERE EAST	118,772	3,571	-	19,571	95,630
UZERE WEST	372,988	13,119	-	12,379	347,490
ADIBAWA	338,186	6,236	-	-	331,950
ADIBAWA N/EAST	355,884	6,544	-	-	349,340
AGBADA	950,371	189,315	236,696	104,124	420,236
AHIA	160,979	4,729	-	-	156,250
AKASO	2,521,811	13,553	-	-	2,508,258
ALAKIRI	2,663,296	14,695	2,367,436	-	281,165
AWOBA N/WEST	196,217	6,825	68,963	-	120,429
AWOBA	3,426,059	21,316	1,488,060	-	1,916,683
BELEMA	1,142,493	20,462	181,143	-	940,888
BONNY	18,987,781	347,082	18,463,120	-	177,579
BONNY NORTH	315,300	6,780	-	-	308,520
CAWTHORNE CHANNEL	7,335,542	40,057	-	-	7,295,485
EGBEMA	179,669	2,850	-	-	176,819
EGBEMA WEST	210,694	1,993	-	-	208,701
EKULAMA	2,253,496	25,115	1,561,669	-	666,712

Table 7a Cont'd.

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Shell**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
ELELENWA	151,511	48,745	41,499	-	61,267
ETELEBOU	615,394	10,411	-	-	604,983
GBARAN	1,317,573	10,150	405,138	-	902,285
IMO RIVER	722,494	31,269	-	2,940	688,285
ISIMIRI	295,309	4,054	-	-	291,255
KOLO CREEK	785,984	5,349	237,109	-	543,526
KRAKAMA	418,552	10,823	-	-	407,729
MINI NTA	844,248	15,594	-	-	828,654
NEMBE CREEK EAST	365,541	6,046	341,680	-	17,815
NEMBE CREEK	3,092,532	103,733	2,795,822	-	192,977
NKALI	1,451,400	6,004	-	-	1,445,396
NUN RIVER	697,107	22,752	-	-	674,355
OBELE	151,183	8,030	-	-	143,153
OBIGBO NORTH	5,304,400	249,166	3,081,420	377,869	1,595,945
ODEAMA CREEK	277,722	13,095	-	-	264,627
OGUTA	3,066,475	7,524	-	-	3,058,951
ORUBIRI	182,402	7,285	-	-	175,117
OTAMINI	36,269	714	-	-	35,555
RUMUEKPE	9,822	130	-	-	9,692
SANTA BARBARA	862,064	10,901	641,004	-	210,159
SANTA BARBARA SOUTH	51,468	689	37,916	-	12,863
SOKU	46,790,797	530,541	45,842,725	-	417,531
UBIE	346,683	7,950	-	-	338,733
UGADA	207,346	1,966	-	-	205,380
UMUECHEM	331,307	7,336	-	-	323,971
EA	1,931,494	-	-	-	1,931,494
EJA	223,759	-	-	-	223,759
<b>TOTAL</b>	<b>165,294,894</b>	<b>3,258,367</b>	<b>107,007,530</b>	<b>1,660,824</b>	<b>53,368,173</b>



**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Mobil**

**Table 7b**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS RE-INJECTED</i>	<i>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
<b>ADUA</b>	2,263,505	-	-	-	-	2,263,505
<b>ASASA</b>	4,285,248	-	-	-	-	4,285,248
<b>EDOP</b>	11,641,864	394,000	6,822,000	-	66,000	4,359,864
<b>EKPE</b>	2,169,274	789,000	157,000	-	342,100	881,174
<b>EKPE WW</b>	915,746	-	-	-	-	915,746
<b>EKU</b>	1,017,883	-	-	-	-	1,017,883
<b>ENANG</b>	2,202,269	-	-	-	-	2,202,269
<b>ETIM/ETIMC</b>	4,168,653	6,000	-	-	-	4,162,653
<b>IDOHO</b>	2,655,274	9,000	-	-	-	2,646,274
<b>INANGA</b>	400,425	-	-	-	-	400,425
<b>INIM</b>	490,021	10,000	268,500	-	-	211,521
<b>ISOBO</b>	42,579	-	-	-	-	42,579
<b>IYAK</b>	206,281	-	-	-	-	206,281
<b>IYAK SE</b>	5,921	-	-	-	-	5,921
<b>MFEM</b>	389,420	-	-	-	-	389,420
<b>OSO</b>	46,166,864	1,951,000	39,874,000	1,063,700	-	3,278,164
<b>UBIT</b>	5,868,664	195,000	-	-	-	5,673,664
<b>UNAM</b>	847,281	-	-	-	-	847,281
<b>USARI</b>	8,886,319	41,000	-	-	253,000	8,592,319
<b>UTUE</b>	499,124	9,000	-	-	-	490,124
<b>YOHO</b>	9,592,710	662,000	7,738,000	-	-	1,192,710
<b>TOTAL</b>	<b>104,715,323</b>	<b>4,066,000</b>	<b>54,859,500</b>	<b>1,063,700</b>	<b>661,100</b>	<b>44,065,023</b>

Table 7c

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Chevron**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</i>	<i>GAS FLARED</i>
ABITEYE	315,218	40,984	-	-	274,234
UTONANA	237,791	-	-	-	237,791
JISIKE	460,370	270	-	-	460,100
ROBERKIRI	3,207,787	37,530	-	-	3,170,257
IDAMA	654,990	-	-	-	654,990
JOKKA	7,866	-	-	-	7,866
DELTA SOUTH	4,634,943	18,450	3,176,460	-	1,440,033
DELTA	6,151,560	19,530	-	-	6,132,030
ISAN	358,060	11,520	-	-	346,540
WEST ISAN	322,693	-	-	-	322,693
EWAN	266,534	33,480	-	-	233,054
OKAN	18,291,312	3,137,147	12,372,553	1,210,698	1,570,914
MEJI	4,388,159	32,310	-	-	4,355,849
MEREN	6,845,782	822,086	-	-	6,023,696
OKAGBA	33,877	-	-	-	33,877
TAPA	386,898	14,490	-	-	372,408
PARABE/EKO	2,010,445	151,643	-	-	1,858,802
MALU	2,381,026	2,610	-	-	2,378,416
MINA	12,522	-	-	-	12,522
INDA	892,101	-	-	-	892,101
MEJO	217,048	-	-	-	217,048
KITO	5,995	-	-	-	5,995
OPOLO	766,040	38,175	-	-	727,865
<b>TOTAL</b>	<b>52,849,017</b>	<b>4,360,225</b>	<b>15,549,013</b>	<b>1,210,698</b>	<b>31,729,081</b>

Table 7d

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Elf**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS RE-INJECTED</i>	<i>GAS FOR LNG</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
OBAGI/EREMA	3,031,921	178,745	0	0	2,520,524	151,880	180,773
OLO	307,118	27,973	0	0	0	0	279,145
IBEWA CONDENSATES	8,093,769	118,364	0	0	7,965,073	0	10,332
IBEWA OIL	4,611,940	26,506	0	0	4,565,706	0	19,728
OBAGI DEEP	3,961,465	0	0	0	3,933,536	0	27,929
OBAGI GAS-CAP	390,376	0	0	0	390,376	0	0
AFIA	159,971	0	0	0	0	26,792	133,179
EDIKAN	922,456	0	0	0	0	0	922,456
IME	319,246	0	0	0	0	32,646	286,600
ODUDU	902,006	50,990	0	0	0	32,870	818,147
OFON	4,490,179	240,041	0	0	0	0	4,250,138
AMENAMKPONO	32,702,374	1,016,805	200,424	30,270,047	0	0	1,215,098
<b>TOTAL</b>	<b>59,892,821</b>	<b>1,659,423</b>	<b>200,424</b>	<b>30,270,047</b>	<b>19,375,214</b>	<b>244,187</b>	<b>8,143,525</b>

Table 7e

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: NAOC**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS SOLD TO THIRD PARTIES</i>	<i>GAS RE-INJECTED</i>	<i>FUEL GAS TO EPCL</i>	<i>GAS FOR LPG/NGL AS FEEDSTOCK TO EPCL</i>	<i>GAS FOR LNG</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
<i>EBOCHA FIELDS</i>	11,840,803	220,950	-	2,112,777	-	-	-	-	9,507,076
<i>AKRI FIELDS</i>	6,838,845	45,000	1,240,781	622,123	-	-	-	-	4,930,941
<i>OBR/OBI FIELDS</i>	60,087,490	3,874,087	-	11,404,742	2,777,128	2,450,454	33,942,476	283,515	5,355,088
<i>OSHI FIELDS</i>	2,581,981	237,000	-	-	-	-	-	-	2,344,981
<i>KWALE FIELDS</i>	10,994,066	640,050	-	7,121,506	-	-	-	-	3,232,510
<i>TEBIDABA FIELDS</i>	2,354,866	22,500	-	-	-	-	-	-	2,332,366
<i>OBAMA FIELDS</i>	2,783,740	163,039	-	-	-	-	-	-	2,620,701
<i>CLOUGH CREEK FIELDS</i>	212,319	22,500	-	-	-	-	-	-	189,819
<i>BENIBOYE FIELDS</i>	1,503,134	15,301	-	-	-	-	-	-	1,487,833
<i>OGBAINBIRI FIELDS</i>	1,717,720	22,500	-	-	-	-	-	-	1,695,220
<i>IDU FIELDS</i>	5,350,927	46,500	-	-	-	-	-	-	5,304,427
<b>TOTAL</b>	<b>106,265,891</b>	<b>5,309,427</b>	<b>1,240,781</b>	<b>21,261,148</b>	<b>2,777,128</b>	<b>2,450,454</b>	<b>33,942,476</b>	<b>283,515</b>	<b>39,000,962</b>

Table 7f

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Texaco**

<i><b>FIELD</b></i>	<i><b>GAS PRODUCED</b></i>	<i><b>GAS USED AS FUEL</b></i>	<i><b>GAS FLARED</b></i>
<i><b>PENNINGTON</b></i>	218,259	6,930	211,329
<i><b>NORTH APOI</b></i>	652,598	6,930	645,668
<i><b>FUNIWA</b></i>	1,120,654	14,670	1,105,984
<i><b>TOTAL</b></i>	<b>1,991,511</b>	<b>28,530</b>	<b>1,962,981</b>

Table 7g

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Pan Ocean**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS FLARED</i>
<b>ASABORO SOUTH</b>	252,871	0	252,871
<b>OGHAREFE</b>	703,171	0	703,171
<b>OLOGBO</b>	3,457,687	312,744	3,144,943
<b>ONA</b>	92,862	0	92,862
<b>OSSIOMO</b>	2,060,969	0	2,060,969
<b>TOTAL</b>	<b>6,567,560</b>	<b>312,744</b>	<b>6,254,816</b>

Table 7h

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: Addax**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS RE-INJECTED</i>	<i>GAS LIFT</i>	<i>GAS FLARED</i>
<i>ADANGA</i>	1,088,414	4,325	-	499,676	584,413
<i>ADANGA SOUTH</i>	1,341,522	-	-	-	1,341,522
<i>ADANGA SOUTH WEST</i>	617,650	-	-	-	617,650
<i>AKAM</i>	519,844	6,351	-	162,877	350,616
<i>BOGI</i>	20,801	-	-	-	20,801
<i>EBUGHU</i>	1,572,354	6,624	-	319,678	1,246,052
<i>EBUGHU EAST</i>	154,850	-	-	-	154,850
<i>EBUGHU NORTH EAST</i>	858,279	-	-	-	858,279
<i>EBUGHU SOUTH</i>	464,387	-	-	-	464,387
<i>MIMBO</i>	607,565	217,735	-	1,564	388,266
<i>UKPAM</i>	44,471	-	-	168	44,303
<i>NORTH ORON</i>	21,322	-	-	-	21,322
<i>ORON WEST</i>	709,873	-	-	-	709,873
<i>IZOMBE</i>	821,977	-	813,602	-	8,375
<i>OSSU</i>	732,709	66,192	67,136	450,190	149,191
<i>OKWORI</i>	22,401	-	-	-	22,401
<i>NDA</i>	13,776	-	-	-	13,776
<b>TOTAL</b>	<b>9,612,195</b>	<b>301,227</b>	<b>880,738</b>	<b>1,434,153</b>	<b>6,996,077</b>

Table 7i

**Gas Production and Utilization by Field (mscf) - First Quarter, 2005**  
**Company: NPDC**

<i>FIELD</i>	<i>GAS PRODUCED</i>	<i>GAS USED AS FUEL</i>	<i>GAS FLARED</i>
<b>ABURA</b>	343,750	0	343,750
<b>OREDO</b>	468,960	46,900	422,060
<b>OZIENGBE SOUTH</b>	435,727	13,080	422,647
<b>OKONO/OKPOHO</b>	4,489,282	147,952	4,341,330
<b>TOTAL</b>	<b>5,737,719</b>	<b>207,932</b>	<b>5,529,787</b>



**Nigerian Gas Company: Gas Sales - First Quarter, 2005**

**Table 8a**

BUYER	Quantity	Unit Price	Receivable Revenue	Revenue Received	Outstanding Debt for the Month	Payments year to date	Year to date Outstanding Debt	Outstanding Debt Since Inception (=N= million)
	(Bscf)	(=N=/mscf)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)
Alscon Ikot Abasi	0.767	91.000	69.839	-	15.080	-	43.040	1,178.691
ASCL	0.115	16.640	1.906	0.914	0.010	0.914	0.120	56.477
DSCL Aladja	0.000	16.640	-	4.680	-	4.680	0.15	41.358
NAFCON Onne	0.354	70.000	24.814	-	8.010	-	21.380	1,423.737
WRPC Warri	0.354	16.640	5.886	-	1.300	-	4.670	196.913
WAPCO Shagamu	0.880	438.290	385.660	671.076	123.170	1,647.514	311.400	1,223.623
Kew Metal Works Ikorodu	0.000	328.720	-	-	-	-	-	3.555
WAPCO Ewekoro	0.817	313.370	255.975	297.387	51.360	601.535	140.900	546.824
GAS LINK	0.935	449.057	420.038	112.406	12.910	212.567	32.850	424.825
RVSG	0.285	219.150	62.375	43.900	18.475	131.700	13.090	113.048
NEPA ***	41.727	16.640	694.342	265.278	200.830	517.278	554.010	6,708.765
IGIL	0.000	-	-	-	0.000	-	0.000	3.000
PZ Lagos Industries	0.109	410.900	44.886	24.055	4.23	48.997	11.470	47.353
SPDC ABA	0.000	-	-	-	6.680	-	20.580	-
<b>TOTAL</b>	<b>46.343</b>	<b>-</b>	<b>1,965.721</b>	<b>1,419.696</b>	<b>442.055</b>	<b>3,165.185</b>	<b>1,153.660</b>	<b>11,968.17</b>

**Table 8b**

*Nigerian Gas Company: Gas Transmission for First Quarter, 2005*

CUSTOMER	Quantity	Tariff	First Quarter Receivable Revenue	Revenue Received	Outstanding Debt for the Month	Payments year to date	Year to date Outstanding Debt	Outstanding Debt Since Inception (=N= million)
	(mmscf)	(=N=/mscf)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)	(=N= million)
SNG Ota/Agbara	0.587	388.220	16.521	19.890	0.000	40.470	0.000	17.009
**SPDC-Aba	0.289	162.800	46.985	43.319	0.230	43.319	0.870	127.367
SNG Edjeba	0.148	31.380	0.466	-	-	0.000	-	4.402
<b>TOTAL</b>	<b>1.024</b>	<b>-</b>	<b>63.972</b>	<b>63.209</b>	<b>0.230</b>	<b>83.789</b>	<b>0.870</b>	<b>148.778</b>

Inception:- Commencement of transaction between NGC and Customer

\*\* SPDC pays 40% of its customers' invoices as tariff to NGC

\* Customer has TOP or other contract terms that apply to its payment

\*\*\* Outstanding debt since inception include pre-2001 debt of N 4,371.33 Million.

**Joint Venture Domestic Gas Sales Statistics - First Quarter, 2005**

**Table 9a**

<b>BUYER</b>	<b>FIELD</b>	<b>VOLUME (scf)</b>	<b>PROCEEDS (=N=)</b>
<i>Bayelsa State Utilities Board</i>	<i>Kolo Creek</i>	642,246,867	1,926,741
<i>Delta Glass Company</i>	<i>Ughelli East</i>	106,347,973	43,283,625
<i>Inter. Equitable Ltd</i>	<i>Imo River</i>	19,840,662	8,075,149
<i>Lever Brothers, Aba</i>	<i>Imo River</i>	34,919,037	14,212,048
<i>Nigerian Breweries</i>	<i>Imo River</i>	40,184,336	16,355,025
<i>M.O.P PH Trans Amadi Turbine</i>	<i>Obigbo North</i>	91,762,622	5,472,723
<i>NEPA, Ughelli</i>	<i>Ughelli East</i>	4,143,864,331	68,953,902
<i>NNPC - Nafcon</i>	<i>Alakiri</i>	341,722,055	3,976,278
<i>NGC - ALSCON</i>	<i>Alakiri</i>	495,457,900	13,625,092
<i>NNPC - NEPA - Sapele (Oben)</i>	<i>OBEN</i>	5,729,658,163	33,329,422
<i>NGC - NEPA - Sapele</i>	<i>SAPELE</i>	1,138,297,015	6,624,889
<i>NNPC - Nig. Gas Co. Benin City</i>	<i>Utorogu</i>	16,089,323,668	93,591,596
<i>Pz Industries. Ltd, Aba</i>	<i>Imo River</i>	55,244,290	22,484,426
<i>Rivers State Utility Board</i>	<i>Apara</i>	347,613,170	91,961,064
<i>International Glass Ind. Aba</i>	<i>Imo River</i>	37,522,216	15,271,542
<i>NNPC-Obigbo-North-Gas-Plant</i>	<i>Obigbo North</i>	3,655,516,960	32,789,987
<i>NGC-ELEME</i>	<i>AFAM</i>	268,070,872	13,403,544
<b>GRAND TOTAL</b>		<b>33,237,592,137</b>	<b>485,337,051.92</b>

**Table 9b**

*Joint Venture Export Gas Sales Statistics to NLNG - First Quarter, 2005*

<b>SELLER</b>	<b>FIELD</b>	<b>(scf)</b>	<b>(US\$)</b>
<b>SHELL</b>	<i>Soku</i>	85,933,449,180	55,658,638.32
<b>GRAND TOTAL</b>		<b>85,933,449,180</b>	<b>55,658,638.32</b>

Source: SHELL

NOTE:- This is a Total Joint Venture for NNPC (55%), SHELL (30%), ELF (10%) & AGIP (5%).

**REFINERY PRODUCTION:**  
**Refinery Crude Oil Balance: First Quarter, 2005**

Table 10

DESCRIPTION	K RPC		P HRC		W RPC		T OTAL	
	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels
(1) Opening Stock	79,388	569,032	164,110	1,205,957	83,729	619,595	327,227	2,394,584
(2) Crude Oil Received	542,673	3,831,468	1,246,268	9,126,832	939,936	6,948,047	2,728,877	19,906,347
(3) Total Available - (1+2)	622,061	4,400,500	1,410,378	10,332,789	1,023,665	7,567,642	3,056,104	22,300,930
(4) Crude Oil Processed	471,397	3,426,299	1,160,713	8,500,783	796,852	5,894,612	2,428,962	17,821,694
(5) Closing Stock - (3-4)	150,664	974,201	249,665	1,832,006	226,813	1,673,030	627,142	4,479,237
(6) Ave. Daily Throughput	5,238	38,070	12,897	94,453	8,854	65,496	26,988	198,019
(7) Refinery Processing Capacity/day		110,000		210,000		125,000		445,000

Source: Refinery Monthly Report

Figure 5

**Capacity Utilization**

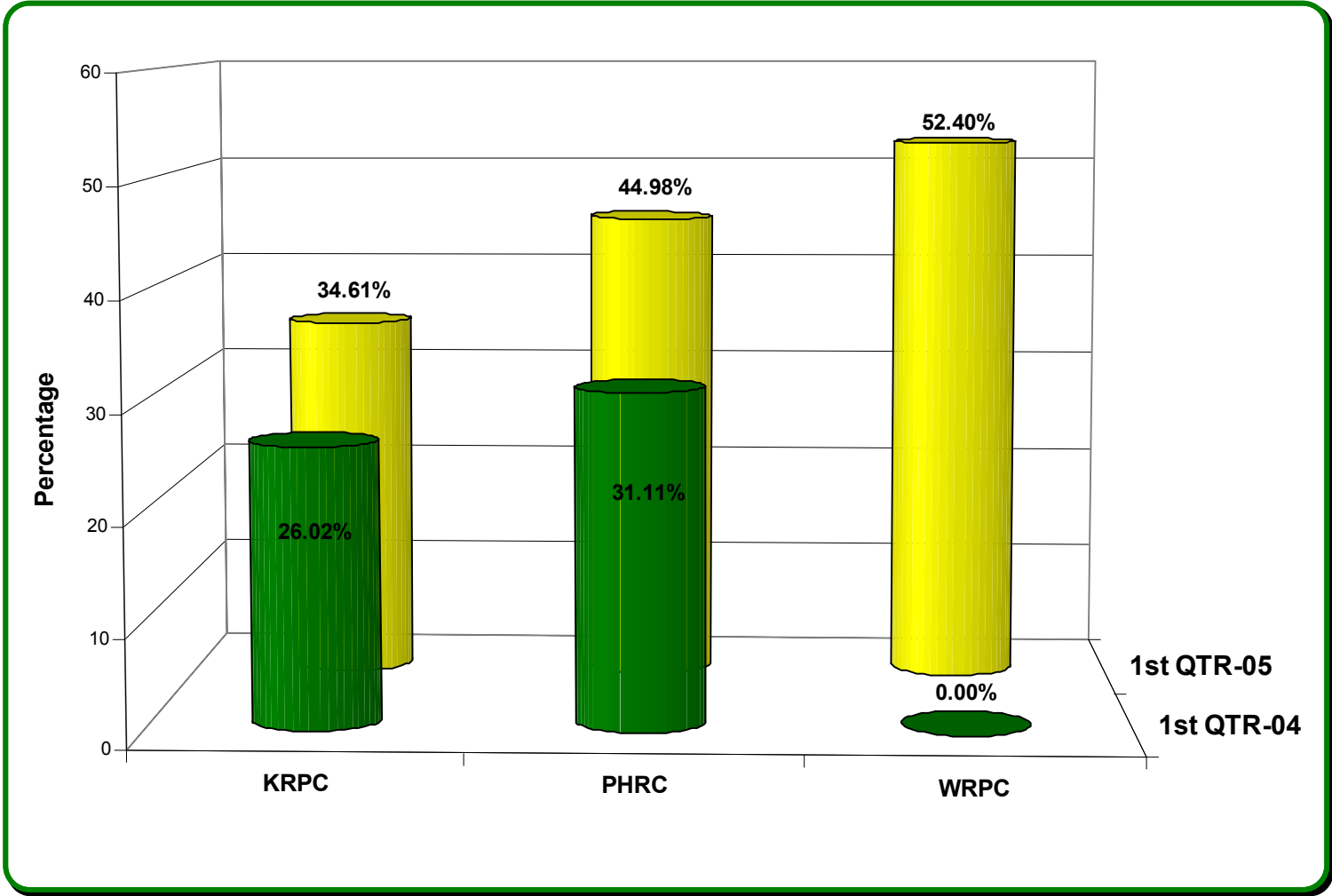


Figure 6

**Crude Oil Received Vs Processed**

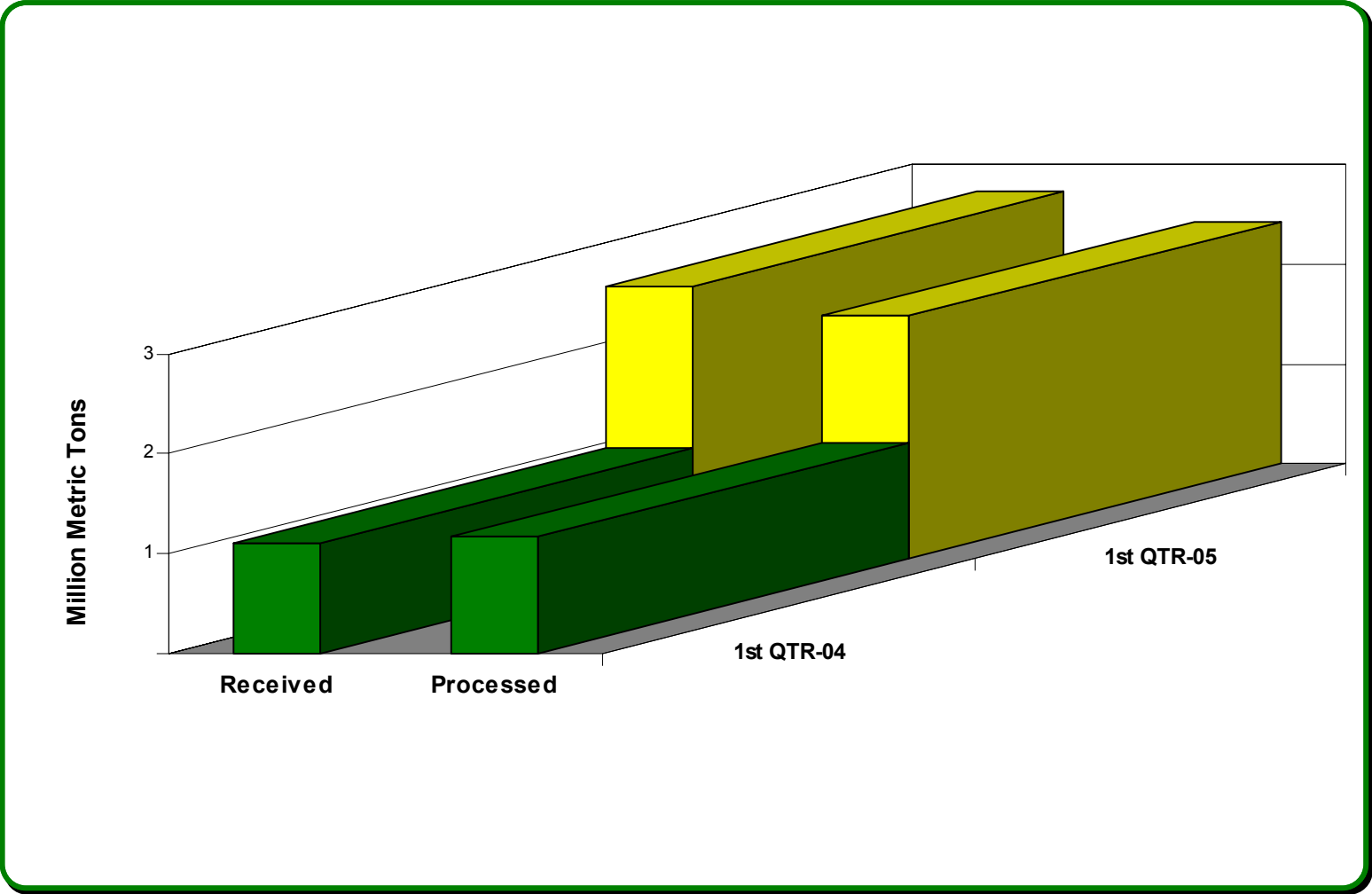


Table 11

**REFINERY PRODUCTION RETURNS:  
Crude Oil Received by Crude Stream: First Quarter, 2005**

Crude Type	*K RPC		P HRC		W RPC		T OTAL	
	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels
<i>Bashra Light</i>	46,526	335,947					46,526	335,947
<i>Bonny Light</i>			1,246,268	9,126,832			1,246,268	9,126,832
<i>Escravos Light</i>	315,402	2,323,910			908,717	6,717,026	1,224,119	9,040,936
<i>Forcados Blend</i>	180,745	1,171,611			31,219	231,021	211,964	1,402,632
<b>Total</b>	<b>542,673</b>	<b>3,831,468</b>	<b>1,246,268</b>	<b>9,126,832</b>	<b>939,936</b>	<b>6,948,047</b>	<b>2,728,877</b>	<b>19,906,347</b>

\* : A new foreign crude oil, Bashra Light was received as alternative to Arabian Light that has been out of stock in the country.

Source: Refinery Monthly Report

Figure 7

**Crude Oil Processed by Type**

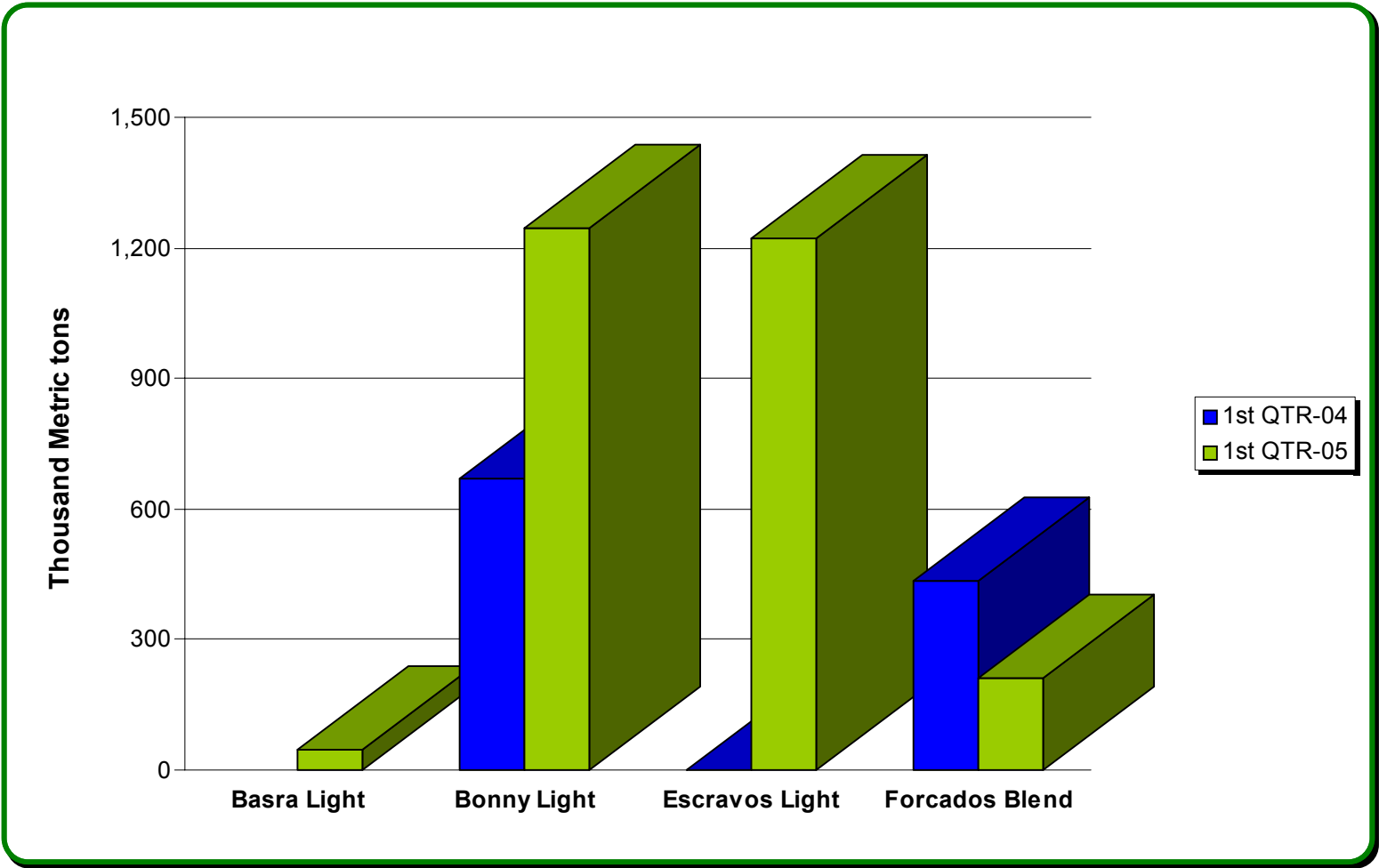


Table 12

**REFINERY PRODUCTION RETURNS:  
Crude Oil Processed by Crude Type**

<i>Crude Type</i>	<i>K RPC</i>		<i>P HRC</i>		<i>W RPC</i>		<i>TOTAL</i>	
	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels	Metric Tons	Barrels
<i>Bashra Light</i>								
<i>Bonny Light</i>			1,160,713	8,500,783			1,160,713	8,500,783
<i>Escravos Light</i>	266,817	1,966,293			796,852	5,894,612	1,063,669	7,860,905
<i>Forcados Blend</i>	204,580	1,460,006					204,580	1,460,006
<b><i>Total</i></b>	<b>471,397</b>	<b>3,426,299</b>	<b>1,160,713</b>	<b>8,500,783</b>	<b>796,852</b>	<b>5,894,612</b>	<b>2,428,962</b>	<b>17,821,694</b>

Source : Refinery Monthly Report



Crude Oil Processed by Type

Figure 8

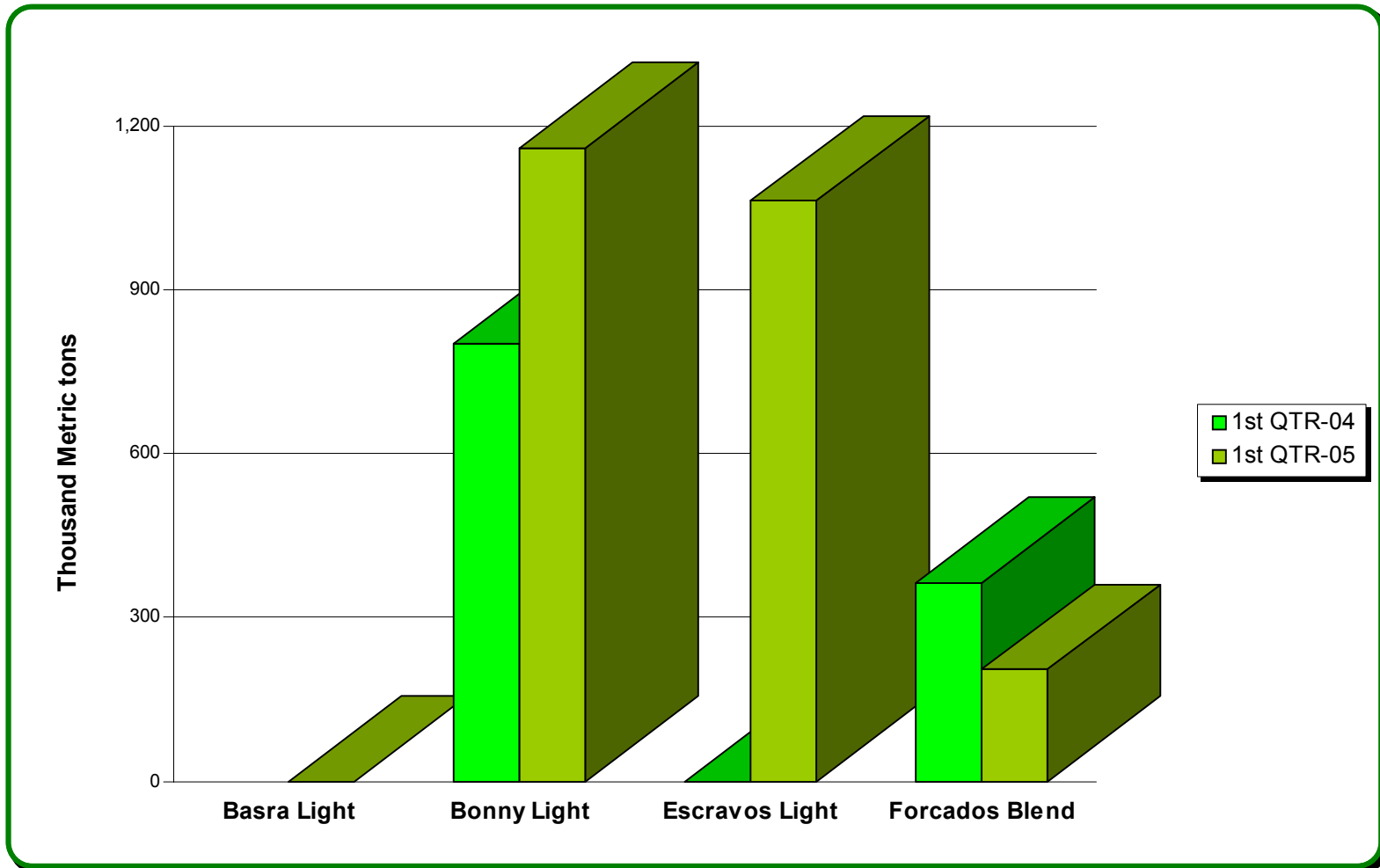


Table 13

## Refinery Production Returns: Output from Domestic Refineries – First Quarter, 2005

(Metric Tons)

Products	KRPC		PHRC		WRPC		TOTAL	
	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC	Actual Production	Evacuation by PPMC
LPG			4,300		7,212		11,512	
PMS	92,787	96,273	137,373	269,840	51,890	159,040	282,050	525,153
DPK	52,375	57,119	170,275	156,002	112,390	86,457	335,040	299,578
AGO	122,674	127,269	269,013	252,333	169,504	165,666	561,191	545,268
Fuel Oil	146,638	151,251	424,356	428,320	244,081	268,112	815,075	847,683
Asphalt	30,397						30,397	
VGO	-5,815	61	-549				-6,364	61
Intern. Products	-38,276	134,763	76,817	79,495	153,854	82,028	192,395	296,286
<b>TOTAL</b>	<b>400,780</b>	<b>566,736</b>	<b>1,081,585</b>	<b>1,185,990</b>	<b>738,931</b>	<b>761,303</b>	<b>2,221,296</b>	<b>2,514,029</b>

\* : PHRC received a total of 115,939mt of PMS & 12,098mt of SRG as imports. Also, WRPC received 114,374mt of PMS as imports.

Source: Refinery Monthly Report

Figure 14

Production by Refineries – First Quarter, 2005

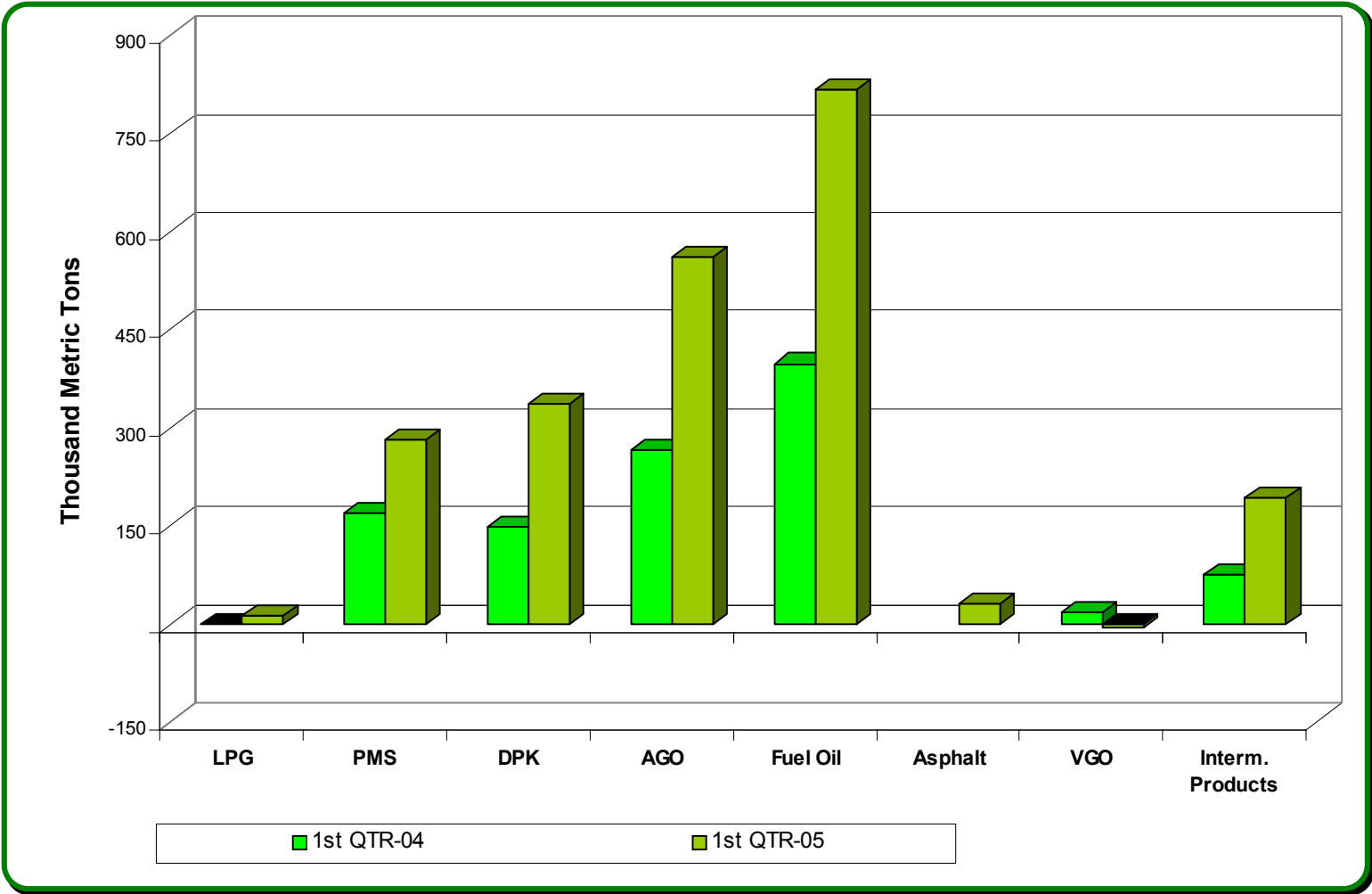


Table 14

<b>Refinery Fuel and Loss Statistics: First Quarter, 2005</b>
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<i>Products</i>	<i>K R P C</i>		<i>P H R C</i>		<i>W R P C</i>		<i>T O T A L</i>	
	<i>Quantity (mt)</i>	<i>% Wt. of Production</i>	<i>Quantity (mt)</i>	<i>% Wt. of Production</i>	<i>Quantity (mt)</i>	<i>% Wt. of Production</i>	<i>Quantity (mt)</i>	<i>% Wt. of Production</i>
<i>Gas</i>	6,149	1.30	29,894	2.58	20,890	2.62	56,933	2.34
<i>LPG</i>	3,497	0.74			664	0.08	4,161	0.17
<i>LPFO</i>	47,078	9.99	32,155	2.77	25,670	3.22	104,903	4.32
<i>AGO</i>					4,971	0.62	4,971	0.2
<b><i>R/Fuel</i></b>	<b>56,724</b>	<b>12.03</b>	<b>62,049</b>	<b>5.35</b>	<b>52,195</b>	<b>6.55</b>	<b>170,968</b>	<b>7.04</b>
<i>Gas/LPG Flared</i>	522	0.11	4,810	0.41			5,332	0.22
<i>Losses</i>	3,773	0.80	11,870	1.02	5,706	0.72	21,349	0.88
<b><i>R/Fuel &amp; Loss</i></b>	<b>61,019</b>	<b>12.94</b>	<b>78,729</b>	<b>6.78</b>	<b>57,901</b>	<b>7.27</b>	<b>197,649</b>	<b>8.14</b>

Source: Refinery Monthly Report

Table 15

## Petroleum Products Distribution by Marketing Companies – First Quarter, 2005

('000Litres)

Products	African	Conoil	Mobil	NNPC	Texaco	Total	Oando	Major	Independent	Total	% Distr.
	Petroleum			Retail Outlet				Marketers Sub-total	Marketers	Distribution	
LPG.	1,182					1,385	105	2,672		2,672	0.06
Super Gasoline	197,376	194,991	168,621	32,780	153,226	330,000	310,896	1,387,890	902,410	2,290,300	69.05
Household Kerosine	16,264	13,813	12,221	9,135	8,934	34,872	35,555	130,795	171,892	302,687	8.87
Aviation Turbine Kero		36,685	7,819		12,459			56,963	4,286	61,249	1.88
Auto. Gas Oil	26,200	37,842	25,818	11,576	29,734	112,080	106,024	349,275	243,669	592,944	18.19
Low Pour Fuel Oil		513	99		495	4,459	1,861	7,427	48,515	55,942	0.59
Lubricating Oils	1,518		2,836		1,723	10,390	2,537	19,004		19,004	0.59
Greases	0.663				317		30	347.143		347.143	0.01
Pet. Jelly / Waxes			775		17			792.000		792.000	0.03
Bitumen & Asphalts			529			16,265	13	16,807		16,807	0.64
Brake Fluids			274					274		274	0.01
Special Products	0.004						30	30.204		30.204	0.00
Gas Appliances											0.00
Chemicals			858				137	995		995	0.04
Others (SRG)									1,196	1,196	0.04
<b>Total</b>	<b>242,541</b>	<b>283,844</b>	<b>219,850</b>	<b>53,491</b>	<b>206,904</b>	<b>509,451</b>	<b>457,189</b>	<b>1,973,271</b>	<b>1,371,968</b>	<b>3,345,239</b>	<b>100.00</b>
<b>% Market Share</b>	<b>7.25</b>	<b>8.49</b>	<b>6.57</b>	<b>1.60</b>	<b>6.19</b>	<b>15.23</b>	<b>13.67</b>	<b>58.99</b>	<b>41.01</b>	<b>100.00</b>	

Source: Monthly Returns from the Major Petroleum Marketing Companies and PPMC

Table 15

## Petroleum Products Distribution by States – First Quarter, 2005

('000Litres)

Products	Abia	Adamawa	Akwa- Ibom	Anambra	Bauchi	Bayelsa	Benue	Borno	Cross- River	Delta	Ebonyi	Edo	Ekiti	Enugu	Gombe	Imo	Jigawa	Kaduna	Kano	Katsina
LPG.	15		2	3	1		13	69	9	10	2	198		28		35	1	24	106	5
Super Gasoline	28,234	10,948	8,311	19,522	9,060	2,290	16,118	13,868	18,778	38,154	4,686	46,847	8,299	30,815	8,188	19,364	3,485	64,684	75,488	17,275
Household Kerosine	7,301	450	943	2,763	233	366	1,885	932	1,546	6,154	540	11,593	461	9,033	464	4,847	185	10,539	8,384	1,373
Aviation Turbine Kero		702	15					715	547	1,057				1,318				2,322	4,891	
Auto. Gas Oil	11,903	1,736	1,441	7,518	1,699	397	3,040	2,665	2,907	12,909	1,133	15,237	492	12,945	1,807	4,709	192	28,875	22,520	3,754
Low Pour Fuel Oil			99				330			33		99		33				429	429	
Lubricating Oils	278	297	393	336	139	5	277	299	295	893	36	705	70	234	122	250	23	1,155	1,340	206
Greases	0.700	3.501	0.700	68	3.600	0.100	1.300	0.800	5.905	6.929	0.200	7.370	0.300	8		1.400		37.130	12.013	1
Pet. Jelly / Waxes																				220
Bitumen & Asphalts					141		500		0.170	1,075		1,790		0.480				1,834	2,009	
Brake Fluids	14																1		97	
Special Products	0.400	0.220	0.020	0.260	0.300		0.450	0.960	0.120	0.211	0.050	3.790		0.360	0.480	0.090	0.050	3.820	5.330	0.020
Gas Appliances																				
Chemicals				262												66				105
Others (SRG & VGO)																				
<b>Total</b>	<b>47,746</b>	<b>14,135</b>	<b>11,204</b>	<b>30,473</b>	<b>11,277</b>	<b>3,058</b>	<b>22,165</b>	<b>18,549</b>	<b>24,089</b>	<b>60,291</b>	<b>6,397</b>	<b>76,480</b>	<b>9,323</b>	<b>54,415</b>	<b>10,582</b>	<b>29,272</b>	<b>3,887</b>	<b>109,902</b>	<b>115,606</b>	<b>22,613</b>

Source: Monthly Returns from the Major Petroleum Marketing Companies and PPMC

Table 15 Cont'd

## Petroleum Products Distribution by States – First Quarter, 2005

('000Litres)

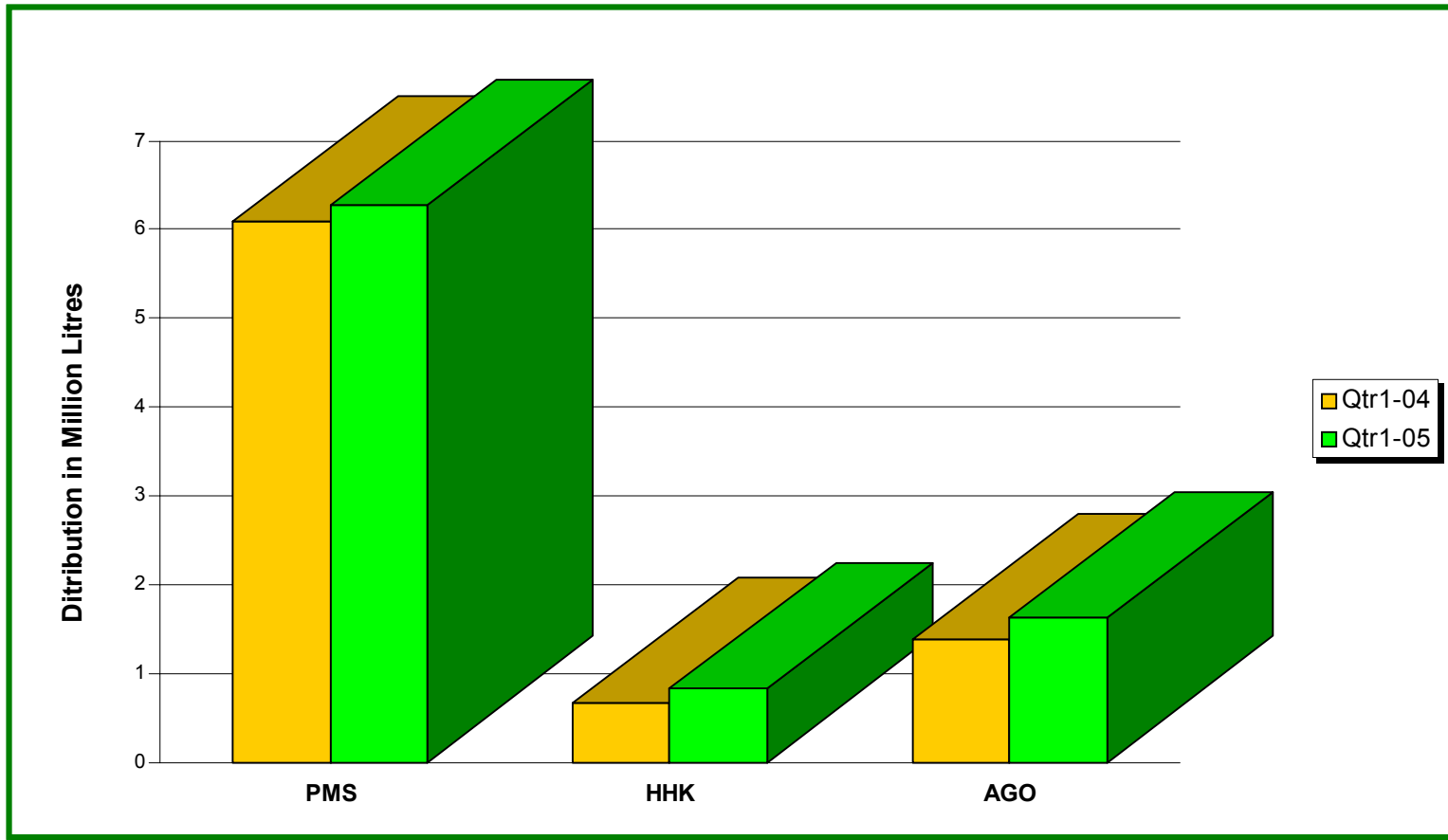
Products	Kebbi	Kogi	Kwara	Lagos	Nasarawa	Niger	Ogun	Ondo	Osun	Oyo	Plateau	Rivers	Sokoto	Taraba	Yobe	Zamfara	Abuja	Ind. Marketers Liftings	Total Sold
LPG.		1	1	1,726	1		130		2	160	12	36					83		2,672
Super Gas	2,351	10,768	28,749	397,608	8,175	25,218	79,395	23,209	22,108	88,135	25,120	107,428	6,714	4,794	5,631	5,749	102,325	902,410	2,290,300
Household	108	903	1,503	14,375	482	1,477	3,188	1,290	1,473	3,854	898	26,823	337	315	176	273	3,328	171,892	302,687
Aviation T				36,040						9		3,900	1,111				4,337	4,286	61,249
Auto. Gas	384	602	3,157	95,428	852	3,051	10,664	2,477	1,538	9,881	3,071	59,607	3,185	646	1,039	881	14,936	243,669	592,944
Low Pour				3,236			1,155		66	1,089		99	297				33	48,515	55,942
Lubricatin	48	67	221	5,621	120	276	700	284	252	707	349	1,749	192	24	123	96	821		19,004
Greases	0.500	0.300	8.190	128.987		0.400	1.944	1.300		2.601	3.332	7.339	1.200	0.200			33.000		347.143
Pet. Jelly				572															792
Bitumen &			24	555				937		3,738	35	258					3,910		16,806.730
Brake Flu				112			23					27							274
Special P	0.040	0.370	0.100	2.470	0.040	0.690	0.060	0.160	0.240	0.240	1.050	3.970	0.053	0.400			3.390		30.204
Gas Appli																			
Chemical				322			33					207							995
Others (S																		1,196	1,196.098
<b>Total</b>	<b>2,892</b>	<b>12,342</b>	<b>33,664</b>	<b>555,727</b>	<b>9,630</b>	<b>30,023</b>	<b>95,289</b>	<b>28,198</b>	<b>25,439</b>	<b>107,576</b>	<b>29,489</b>	<b>200,144</b>	<b>11,837</b>	<b>5,780</b>	<b>6,970</b>	<b>6,999</b>	<b>129,809</b>	<b>1,371,968</b>	<b>3,345,239</b>

\*: Liftings by Independent marketers are not indicated by states and the figures are provisional.

Source: Monthly Returns from the Major Petroleum Marketing Companies and PPMC

Figure 10

Average Daily Distribution of Petroleum Products – First Quarter, 2005





Table

## Distribution of Petroleum Products by Zones – First Quarter, 2005

*'000Litres*

<b>Products</b>	<b>South West</b>	<b>South East</b>	<b>South South</b>	<b>North West</b>	<b>North East</b>	<b>North Central</b>	<b>Abuja</b>	<b>Total</b>
<i>LPG.</i>	2,018	83,240	255	110,987	70	52	83	<b>2,672</b>
<i>Super Gasoline</i>	908,525	152,782	401,188	112,677	52,522	560,282	102,325	<b>2,290,300</b>
<i>Household Kerosine</i>	36,832	44,127	106,295	15,149	7,985	88,971	3,328	<b>302,687</b>
<i>Aviation Turbine Kero</i>	36,049	1,318	9,805	6,002	1,416	2,322	4,337	<b>61,249</b>
<i>Auto. Gas Oil</i>	126,001	66,566	160,942	41,873	17,576	165,050	14,936	<b>592,944</b>
<i>Low Pour Fuel Oil</i>	5,546	33	330	726		49,274	33,000	<b>55,942</b>
<i>Lubricating Oils</i>	7,635	1,134	4,039	1,905	1,004	2,464	821	<b>19,004</b>
<i>Greases</i>	135	77,700	28	14	8,101	50,652	33,000	<b>347,143</b>
<i>Pet. Jelly / Waxes</i>	572			220		-		<b>792,000</b>
<i>Bitumen &amp; Asphalts</i>	5,230	0,480	3,123	2,009	141	2,393	3,910	<b>16,807</b>
<i>Brake Fluids</i>	135	14,000	27	98				<b>274</b>
<i>Special Products</i>	3,170	1,160	8,111	5,493	2,360	6,520	3,390	<b>30,204</b>
<i>Gas Appliances</i>	-	-	-			-		-
<i>Chemicals</i>	355	328	207	105				<b>995</b>
<i>Others (SRG &amp; VGO)</i>			-			1,196,098	-	<b>1,196</b>
<b>Total</b>	1,129,036	266,465	686,248	180,896	80,725	872,060	129,809	<b>3,345,239</b>
<b>% Distribution</b>	<b>33.75</b>	<b>7.97</b>	<b>20.51</b>	<b>5.41</b>	<b>2.41</b>	<b>26.07</b>	<b>3.88</b>	<b>100.00</b>

Source: Monthly Returns from the Major Petroleum Companies and PPMC.

Figure 11

### Petroleum Products Distribution by Zones – First Quarter, 2005

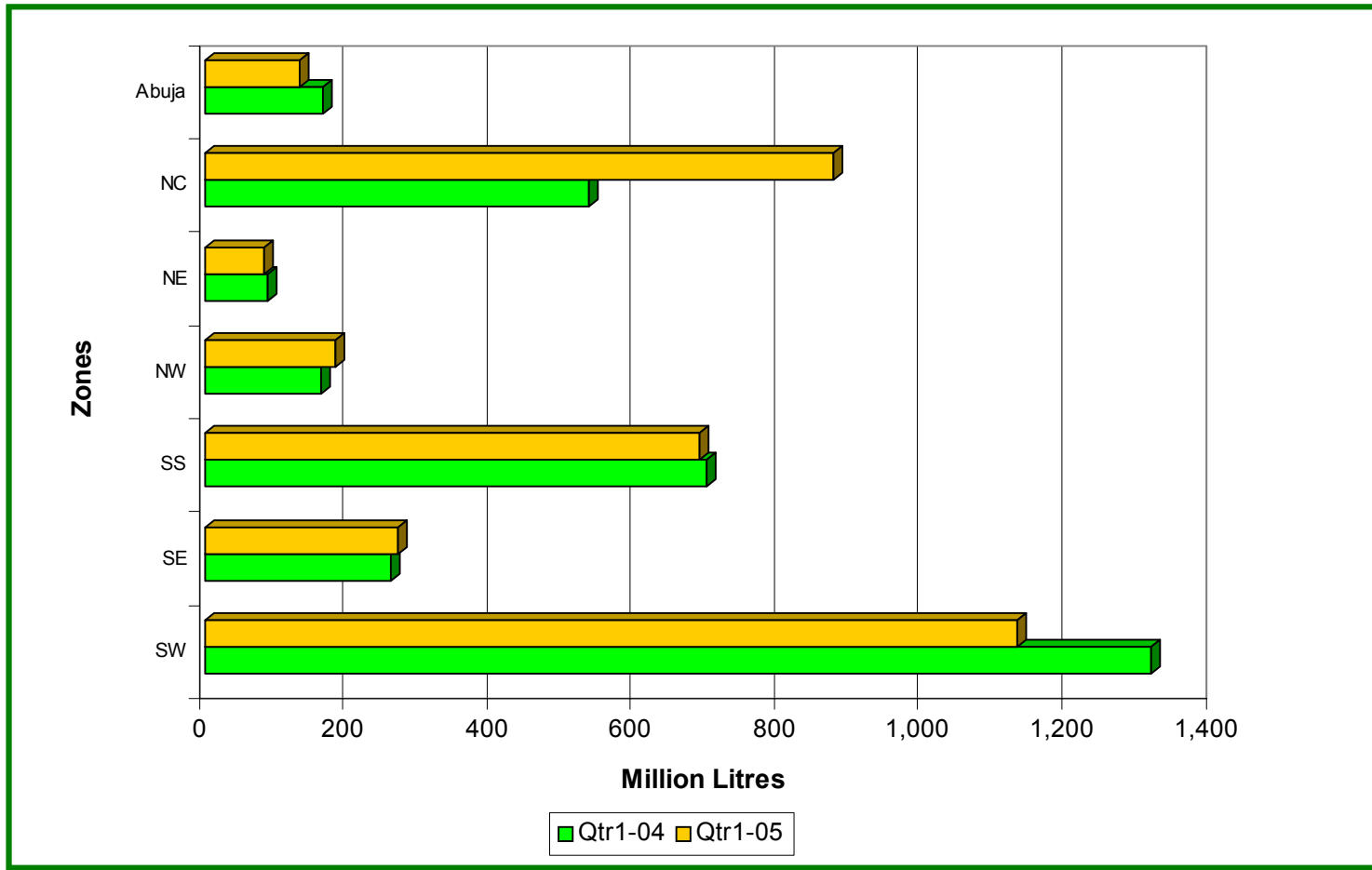
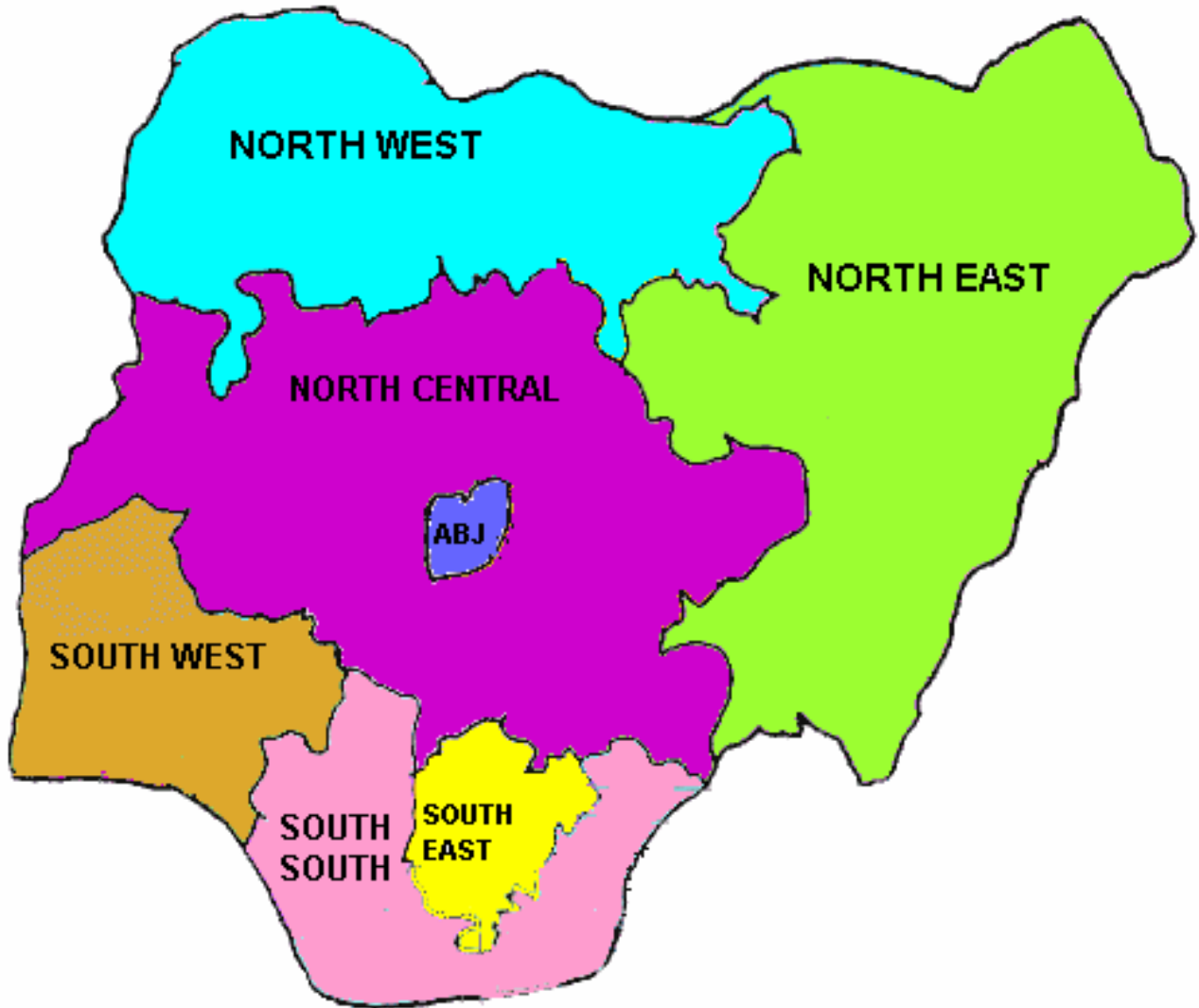









Fig 13: Petroleum Products Distribution By Zones In Nigeria - First Quarter. 2005



	<b>North West:</b>	<b>180.896mltrs</b>
	<b>North Central:</b>	<b>872.060mltrs</b>
	<i>North East:</i>	<i>80.725mltrs</i>
	<b>Abuja:</b>	<b>129.809mltrs</b>
	<b>South West:</b>	<b>1,129.036mltrs</b>
	<b>South South:</b>	<b>686.248mltrs</b>
	<b>South East:</b>	<b>266.465 mltrs</b>

## GLOSSARY OF TERMS

AGO	Automotive Gas Oil	NAOC	Nigerian Agip Oil Company
API	American Petroleum Institute	NEPA	National Electric Power Authority
ATK	Aviation Turbine Kerosine	NGC	Nigerian Gas Company
AENR	Agip Energy and Natural Resources	NGL	Natural Gas Liquids
bbls	Barrels	NNPC	Nigerian National Petroleum Corporation
Bscf	Billion Standard Cubic Feet	NPDC NNPC)	Nigerian Petroleum Development Company (a subsidiary of
C <sub>3</sub>	Propane	OML	Oil Mining Lease
C <sub>4</sub>	Butane	OPL	Oil Prospecting Licence
CO	Company	Petrochem.	Petrochemical Products
DPK	Dual Purpose Kerosine	Pet. Jelly	Petroleum Jelly
EPCL Limited	Eleme Petrochemical Company	PHRC	Port Harcourt Refining Company
HHK	House Hold Kerosine	PMS	Premium Motor Spirit
HPFO	High Pour Fuel Oil	PPMC	Pipelines and Products Marketing Company Ltd
JVC	Joint Venture Company	PSC	Production Sharing Contract
KRPC Company	Kaduna Refining and Petrochemical	PZ	Paterson Zochonis
LPFO	Low Pour Fuel Oil	QTY	Quantity
LPG	Liquified Petroleum Gas	R/Fuel	Refinery Fuel
Ltd	Limited	W/o	Work over
M <sup>3</sup>	Cubic Metres	WRPC	Warri Refining and Petrochemical Company
mbbls	Million Barrels	(‘000bbls)	Thousand Barrels
		(‘000mt)	Thousand Metric Tons
mmscf	Million Standard Cubic Feet	MD	Measured Depth
mscf	Thousand Standard Cubic feet	TVD	True Vertical Depth
N/A	Not Available	SCF	Standard Cubic Feet
NAFCON Nigeria	National Fertilizer Company of	HOG	High Octane Gasoline
BTU	British Thermal Unit		